



Zero Emission Bay Area (ZEBA) Fuel Cell Bus Demonstration Results: Fourth Report

Leslie Eudy and Matthew Post
National Renewable Energy Laboratory



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Technical Report
NREL/TP-5400-63719
July 2015

Contract No. DE-AC36-08GO28308



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Prepared under Task No. HT12.8210

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Acknowledgments

This evaluation at Alameda-Contra Costa Transit District (AC Transit) would not have been possible without the support and cooperation of many people. The authors thank the following individuals:

U.S. Department of Energy (DOE)

Jason Marcinkoski

U.S. Department of Transportation Federal Transit Administration

Christina Gikakis

Sean Ricketson

DOE's National Renewable Energy Laboratory

Keith Wipke

Jen Kurtz

AC Transit

Salvador Llamas

Chris Durant

Roland Fecteau

Jose Vega

Sergio Moreno

and many others

US Hybrid

Abas Goodarzi

Reza Sarhadi-Nia

Matthew Riley

EnerDel

Tomasz Poznar

Golden Gate Transit

Steve Miller

Santa Clara Valley Transportation Authority

Arthur Douwes

Jim Wilhelm

Christian Reif

San Mateo Transportation Agency

David Olmeda

Jerie Moeller

Linde

Nitin Natesan

Kyle McKeown

Center for Transportation and the Environment

Erik Bigelow

Unless otherwise noted, all photos and illustrations by L. Eudy, NREL

Acronyms and Abbreviations

AC Transit	Alameda-Contra Costa Transit District
Ah	amp-hours
CARB	California Air Resources Board
DGE	diesel gallon equivalent
DOE	U.S. Department of Energy
FCEB	fuel cell electric bus
FCEV	fuel cell electric vehicle
FCPP	fuel cell power plant
ft	feet
FTA	Federal Transit Administration
GVWR	gross vehicle weight rating
hp	horsepower
HVAC	heating, ventilation, and air conditioning
in.	inches
kg	kilograms
kW	kilowatts
kWh	kilowatt hours
lb	pounds
MBRC	miles between roadcalls
mpg	miles per gallon
mph	miles per hour
NREL	National Renewable Energy Laboratory
PMI	preventive maintenance inspection
psi	pounds per square inch
RC	roadcall
SI	International System of Units
ZBus	zero emission bus
ZEBA	Zero Emission Bay Area

Executive Summary

This report presents results of a demonstration of fuel cell electric buses (FCEB) operating in Oakland, California. Alameda-Contra Costa Transit District (AC Transit) leads the Zero Emission Bay Area (ZEBA) demonstration, which includes 12 advanced-design fuel cell buses and two hydrogen fueling stations. The FCEBs in service at AC Transit are 40-foot, low-floor buses built by Van Hool with a hybrid electric propulsion system that includes a US Hybrid fuel cell power system and EnerDel lithium-based energy storage system. The buses began revenue service in May 2010.

The ZEBA demonstration is the largest FCEB demonstration in the United States and involves five participating transit agencies.¹ The ZEBA partners are collaborating with the U.S. Department of Energy (DOE) and DOE's National Renewable Energy Laboratory (NREL) to evaluate the buses in revenue service. NREL has been evaluating FCEBs under funding from DOE and the U.S. Department of Transportation's Federal Transit Administration (FTA). NREL uses a standard data-collection and analysis protocol originally developed for DOE heavy-duty vehicle evaluations.² NREL has published three previous reports—in August 2011,³ July 2012,⁴ and May 2014⁵—describing operation of these buses. New results in this report provide an update covering data from November 2013 through December 2014.

The focus of this evaluation is to compare performance of the FCEBs to that of conventional technology and to track progress over time toward meeting the technical targets set by DOE and FTA. In the commercialization process that begins at technology readiness level (TRL) 1—basic research/concept—and ends at TRL 9—commercial deployment, NREL considers the ZEBA buses to be at TRL 7. At this point of development, the manufacturers' goals for the demonstration are to verify that the FCEB performance meets the technical targets and identify any issues that need to be resolved. NREL collects data on two different conventional bus types for a baseline comparison at AC Transit: Van Hool diesel buses that are the same model as the FCEBs and newer Gillig diesel buses.

Since the last report, there have been multiple accomplishments.

- The FCEBs have operated 969,145 miles and 110,832 hours on the fuel cell power systems and have used 122,944 kg of hydrogen.
- The Oakland hydrogen station was completed and a portion of the fleet was moved to operate out of that division. The station, designed and built by Linde, features dispensers

¹ Participating agencies include AC Transit, Golden Gate Transit, Santa Clara Valley Transportation Authority, San Mateo County Transit District, and San Francisco Municipal Transportation Agency.

² Fuel Cell Transit Bus Evaluations: Joint Evaluation Plan for the U.S. Department of Energy and the Federal Transit Administration, NREL/MP-560-49342-1, November 2010, <http://www.nrel.gov/docs/fy11osti/49342-1.pdf>.

³ Zero Emission Bay Area (ZEBA) Fuel Cell Bus Demonstration: First Results Report, NREL/TP-5600-52015, August 2011, <http://www.nrel.gov/docs/fy11osti/52015.pdf>.

⁴ Zero Emission Bay Area (ZEBA) Fuel Cell Bus Demonstration: Second Results Report, NREL/TP-5600-55367, July 2012, <http://www.nrel.gov/docs/fy12osti/55367.pdf>.

⁵ Zero Emission Bay Area (ZEBA) Fuel Cell Bus Demonstration Results: Third Report, NREL/TP-5400-60527, May 2014, <http://www.nrel.gov/docs/fy14osti/60527.pdf>.

in-line with the diesel fueling island, which allows the FCEBs to be integrated into the standard process for prepping buses for the next morning pull-out.

- The twelve fuel cell power plants (FCPP) continue to accumulate high hours of service. One FCPP has surpassed the DOE/FTA 2016 target of 18,000 hours, accumulating 18,299 hours by the end of the data period for the report. This is a record number of hours documented to date on a fuel cell in a transit application. Of the remaining FCPPs, 71% have surpassed 9,000 hours.
- AC Transit and its manufacturer partners continue to ramp up service of the FCEBs, including troubleshooting, maintenance, and training for all involved. The buses are now being operated on any route out of the two depots that are serviced by 40-foot buses (with the exception of commuter routes).

This third results report provides data analysis summaries of FCEB operations beginning in November 2013 through December 2014. Table ES-1 provides a summary of the evaluation results presented in this report.

Table ES-1. Summary of Evaluation Results

Data Item	Fuel Cell	Diesel Van Hool ^a	Diesel Gillig
Number of buses	12	4	10
Data period	11/13–12/14	11/13–12/14	11/13–12/14
Number of months	14	14	14
Total mileage in period	417,757	226,169	685,681
Average monthly mileage per bus	2,487	4,349	4,898
Total fuel cell operating hours	49,421	N/A	N/A
Average bus operating speed (mph)	8.5	N/A	N/A
Availability (85% is target)	72	82	88
Fuel economy (miles/kg)	6.40	N/A	N/A
Fuel economy (miles/DGE ^b)	7.23	3.95	4.36
Miles between roadcalls (MBRC) – bus	6,235	4,267	8,362
MBRC – propulsion only	10,444	9,833	25,396
MBRC – fuel cell system only	34,813	N/A	N/A
Fuel cost (\$/mile)	1.42	0.73	0.66
Total maintenance (\$/mile) ^c	0.59	0.68	0.25
Maintenance – propulsion only (\$/mile)	0.24	0.18	0.06
Maintenance including extended warranty and extra labor costs (\$/mile) ^d	1.33	—	—

^a The Van Hool buses are out of the warranty period.

^b Diesel gallon equivalent.

^c Work order maintenance cost.

^d Extended warranty support from US Hybrid and EnerDel for the fuel cell buses began in April 2014.

Overall, the FCEBs had an average fuel economy of 6.40 miles per kilogram of hydrogen, which equates to 7.23 miles per diesel gallon equivalent. These results indicate that the FCEBs have an average fuel economy that is 83% higher than that of the Van Hool diesel buses and 66% higher than that of the Gillig diesel buses. Fuel cost for hydrogen remains much higher than the cost of diesel—\$9.10 per kilogram of hydrogen compared to \$2.87 per gallon for diesel. The cost of hydrogen has increased slightly since the previous report, while the average cost of diesel fuel has dropped. Fuel cost calculates to \$1.42 per mile for the FCEBs compared to \$0.73 per mile for the Van Hool diesel buses and \$0.66 per mile for the Gillig diesel buses.

The overall availability for the FCEBs has dropped compared to what was documented in the last report—72% compared to 82% from the previous data period. This is primarily due to extended downtime (not related to the fuel cell system) for two of the buses. The issues proved challenging to diagnose and resulted in the buses being out of service for much of the evaluation period presented in this report. The Van Hool diesel buses achieved an availability of 82% and the Gillig diesel buses had an availability of 88% during the period.

Reliability, measured as miles between roadcall (MBRC), continues to show improvement. When evaluating cumulative totals since the buses first went into service, the overall bus MBRC for the ZEBAs is showing a slow increase over time and has surpassed the target of 4,000 miles. The fuel cell MBRC shows a steady increase and has passed the DOE/FTA 2016 target of 15,000 miles and is nearing the ultimate target of 20,000 miles.

In addition to the analysis of the FCEB performance, NREL provides a cost analysis and comparison. The current costs for FCEB technology—both capital and operating costs—are still much higher than the costs of conventional diesel technology. This is expected when comparing a very mature technology, like diesel, to new technologies in the development stage. The FCEBs are now out of the original warranty period resulting in an increase in operating costs. AC Transit has negotiated agreements with US Hybrid and EnerDel for extended warranty support.

Total maintenance costs per mile for the FCEBs during the reporting period were 13% lower than that of the Van Hool diesel buses. This is expected, considering the Van Hool buses are out of warranty and have accumulated a total mileage more than 4 times that of the FCEBs. The FCEB maintenance costs were more than 2 times higher than that of the new Gillig diesel buses. Throughout the demonstration, the ZEBAs have incurred some costs that fall outside of the typical maintenance costs. These include labor for shuttling buses between depots, research/training activities, and fueling the buses. These are considered non-recurring costs for the FCEBs attributed primarily to the learning curve for maintenance staff. The non-recurring costs for the ZEBAs fleet have dropped dramatically over the last year and add only \$0.05 per mile to the operating cost of the buses for the evaluation period in this report. Once the Emeryville maintenance bay is completed, shuttling the buses between depots will not be necessary and the costs for all non-recurring activities should be completely eliminated. When factoring in the costs for the extended warranties and other costs, the current cost to operate the FCEBs comes to \$1.33 per mile.

During the data period, one bus had a bus-related issue that kept it out of service for 14 months. The bus was repaired and went back into service in December 2014. The intermittent nature of the problem made diagnosis a challenge and resulted in the extended downtime. That bus accumulated fewer than 1,000 miles during the data period, resulting in performance that was not representative of that of the overall fleet. The performance indicators of monthly miles, availability, and costs were significantly affected by the downtime of this bus. If this bus is removed from the analysis results, the average monthly mileage increases from 2,487 to 2,707, the availability increases from 72% to 78%, and the maintenance cost decreases from \$0.59 per mile to \$0.48 per mile.

Although the performance of FCEBs has improved over time, there are still challenges that must be addressed before the technology can be considered commercial. Challenges include the following:

- Increasing durability and reliability of components
- Improving systems integration and optimization
- Providing for adequate parts supply
- Lowering cost—both capital and operating.

DOE and FTA published performance and cost targets for FCEBs. These targets, established with industry input, include interim targets for 2016 and ultimate targets for commercialization. Table ES-2 summarizes the current performance results of the ZEBAs compared to these targets.

Table ES-2. Summary of FCEB Performance Compared to DOE/FTA Targets⁶

	Units	This Report ^a	2016 Target	Ultimate Target
Bus lifetime	years/miles	4/ 54,400–98,900 ^b	12/500,000	12/500,000
Power plant lifetime ^c	hours	7,800–18,300 ^d	18,000	25,000
Bus availability	%	72	85	90
Fuel fills ^e	per day	1	1 (<10 min)	1 (<10 min)
Bus cost ^f	\$	2,500,000 ^g	1,000,000	600,000
Power plant cost ^{c,f}	\$	N/A ^h	450,000	200,000
Hydrogen storage cost	\$	N/A ^h	75,000	50,000
Roadcall frequency (bus/fuel cell system)	miles between roadcalls	6,200/ 34,800	3,500/ 15,000	4,000/ 20,000
Operation time	hours per day/days per week	7–14/ 5–7	20/7	20/7
Scheduled and unscheduled maintenance cost ⁱ	\$/mile	0.59	0.75	0.40
Range	miles	244 ^j	300	300
Fuel economy	miles per diesel gallon equivalent	7.23	8	8

^a Summary of the results for the ZEBAs buses in this report: data from November 2013 to December 2014.

^b Accumulated totals for the ZEBAs buses through December 2014; these buses have not reached end of life; targets are for lifetime.

^c For the DOE/FTA targets, the power plant is defined as the fuel cell system and the battery system. The fuel cell system includes supporting subsystems such as the air, fuel, coolant, and control subsystems. Power electronics, electric drive, and hydrogen storage tanks are excluded.

^d The status for power plant hours is for the fuel cell system only; battery lifetime hours were not available.

⁶ Fuel Cell Technologies Program Record # 12012, September 12, 2012, http://www.hydrogen.energy.gov/pdfs/12012_fuel_cell_bus_targets.pdf.

^c Multiple sequential fuel fills should be possible without an increase in fill time.

^f Cost targets are projected to a production volume of 400 systems per year. This production volume is assumed for analysis purposes only and does not represent an anticipated level of sales.

^g AC Transit's per-bus purchase price for the ZEBA buses.

^h Capital costs for subsystems are not currently reported by the manufacturers.

ⁱ Excludes mid-life overhaul of the power plant.

^j Based on fuel economy and useful fuel tank capacity. AC Transit reports lower real-world range.

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Introduction

Alameda-Contra Costa Transit District (AC Transit) is leading a demonstration of fuel cell electric buses (FCEBs) in the San Francisco Bay Area of California. The Zero Emission Bay Area (ZEBA) demonstration includes 12 advanced-design fuel cell buses and two hydrogen fueling stations. The buses began revenue service in May 2010. This is the largest FCEB demonstration in the United States.

Several Bay Area transit agencies—including Golden Gate Transit, Santa Clara Valley Transportation Authority, and San Mateo County Transit District—participate in the ZEBA demonstration. The agencies provide funding as well as participate in data sharing discussions and training activities. Golden Gate Transit also operated one of the ZEBA buses in its service for several months to gain experience with the technology.

The ZEBA partners are collaborating with the U.S. Department of Energy (DOE) and DOE's National Renewable Energy Laboratory (NREL) to evaluate the buses in revenue service. NREL has been evaluating FCEBs under funding from DOE and the U.S. Department of Transportation's Federal Transit Administration (FTA). NREL uses a standard data-collection and analysis protocol originally developed for DOE heavy-duty vehicle evaluations. This protocol was documented in a joint evaluation plan for transit bus evaluations.⁷ The objectives of these evaluations are to provide comprehensive, unbiased evaluation results of fuel cell bus development and performance compared to conventional baseline vehicles. NREL published three earlier reports on this demonstration in August 2011, July 2012, and May 2014.⁸ This report is an update to the previous reports and focuses on data from November 2013 through December 2014.

ZEBA Fuel Cell Bus Demonstration

The California Air Resources Board's (CARB) 2000 "Fleet Rule for Transit Agencies"⁹ has been the primary reason for demonstrations of FCEBs in the state of California. This rule set more stringent emission standards for new urban bus engines and promoted advances in the cleanest technologies, specifically zero-emission buses (ZBus). Under the rule, agencies with more than 200 buses must include ZBuses as 15% of new bus purchases. The effective date of this purchase requirement is currently under consideration by CARB and the decision will take into account cost and performance data from this and other FCEB demonstrations. There were two early-generation ZBus demonstrations that began in the mid-2000s and paved the way for the more advanced-design buses that are in service today.

In 2006, CARB updated the transit rule and added a requirement for an advanced zero-emission bus demonstration for the larger California agencies. As a result, the five largest transit agencies in the San Francisco Bay Area formed the ZEBA demonstration group. In addition to the four previously mentioned transit agencies, San Francisco Municipal Transit Authority is a voluntary

⁷ Fuel Cell Transit Bus Evaluations: Joint Evaluation Plan for the U.S. Department of Energy and the Federal Transit Administration, NREL/MP-560-49342-1, November 2010, <http://www.nrel.gov/docs/fy11osti/49342-1.pdf>.

⁸ See the "References and Related Reports" section for links to the three previous reports on the ZEBA Demonstration.

⁹ Fact Sheet: Fleet Rule for Transit Agencies: Urban Bus Requirements, California Air Resources Board, <http://www.arb.ca.gov/msprog/bus/ub/ubfactsheet.pdf>.

participant because the agency already owns and operates a large fleet of zero-emission electric trolley buses. The ZEBA partners' operating areas are shown in Figure 1.

The ZEBA demonstration group is supported through funding and planning by the Metropolitan Transportation Commission, the Bay Area Air Quality Management District, CARB, the California Energy Commission, and the FTA (including early funding under the National Fuel Cell Bus Program). AC Transit was awarded a grant in the final round of the National Fuel Cell Bus Program funding. Managed through one of the non-profit consortia—the Center for Transportation and the Environment (CTE)—the \$1.8 million award provides funds to support the continued operation of the FCEB fleet.

The goals for the ZEBA demonstration include the following:

- **Operating performance:** Demonstrate that FCEBs can fulfill or exceed the operating requirements and standards of baseline diesel buses from the perspective of drivers and passengers (i.e., schedule adherence, vehicle handling, and passenger acceptance).
- **Fleet availability:** Match the “A.M. Pullout” fleet availability percentages of baseline diesel buses with a minimum fleet size of 12 buses.
- **Fleet reliability:** Match the miles between roadcalls (MBRC) of diesel buses for the bus as a whole and for the propulsion system category with a minimum fleet size of 12 buses.
- **Fuel economy:** Exceed the fuel economy of baseline diesel buses.
- **Infrastructure support:** Develop renewable sources of hydrogen, and demonstrate safe fueling systems and throughput (fueling speeds) equivalent to diesel fueling.
- **Maintenance costs:** Track labor and material costs to compare with baseline diesel buses across applicable expense categories.

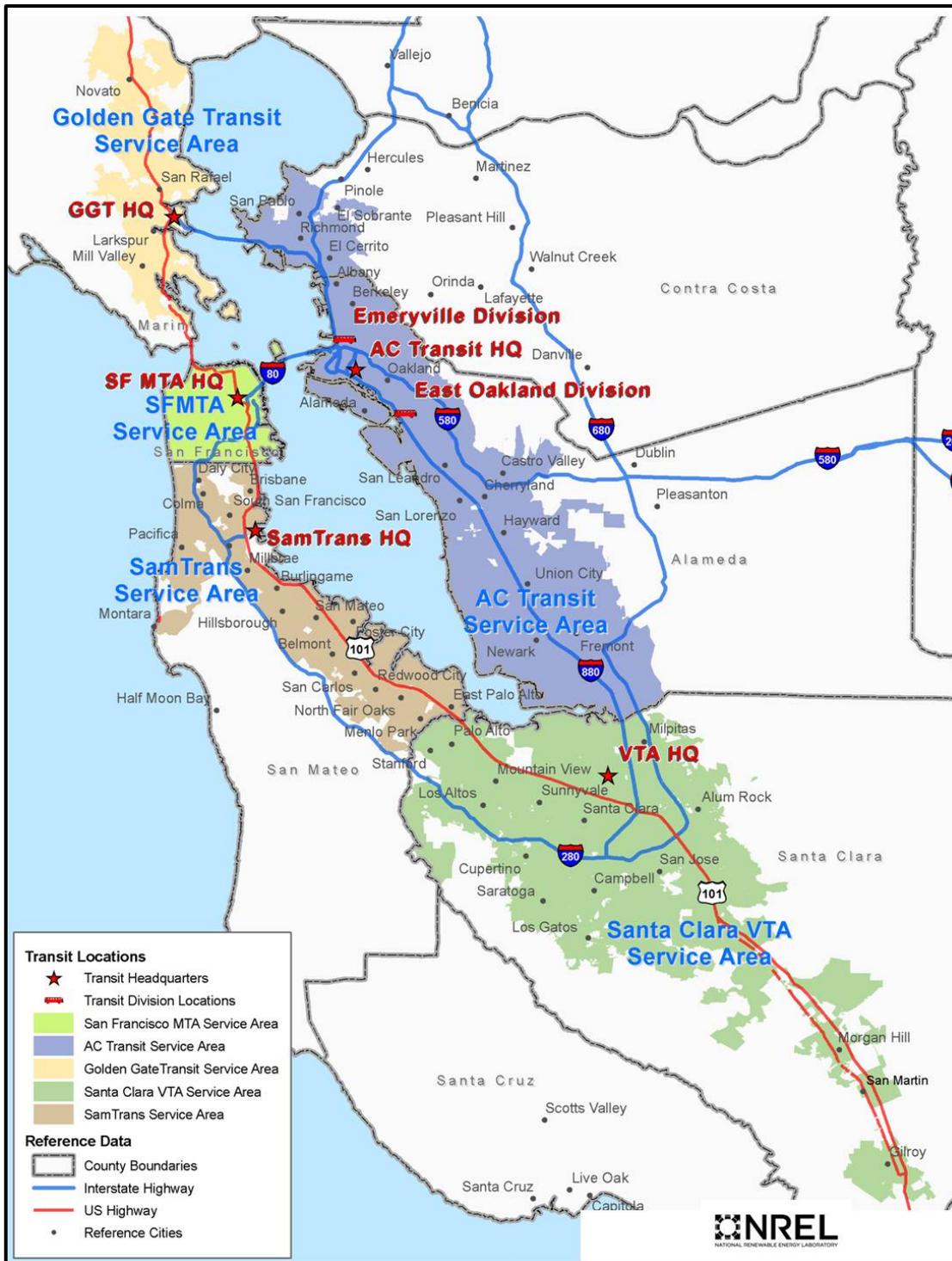


Figure 1. Map of ZEBAs transit partner service areas

FCEB Development Process—Technology Readiness Levels

In its 2012 annual FCEB status report,¹⁰ NREL introduced a guideline for assessing the technology readiness level (TRL) for FCEBs. This guideline was developed using a Technology Readiness Assessment Guide¹¹ published by DOE in September 2011. Figure 2 provides a graphic representation of this process. (Appendix A provides the TRL guideline table tailored for FCEB commercialization.) The guideline considers the FCEB as a whole and does not account for differing TRLs for separate components or sub-systems. Some sub-systems may include off-the-shelf components that are considered commercial, while other sub-systems may feature newly designed components at an earlier TRL.

Commercialization Process

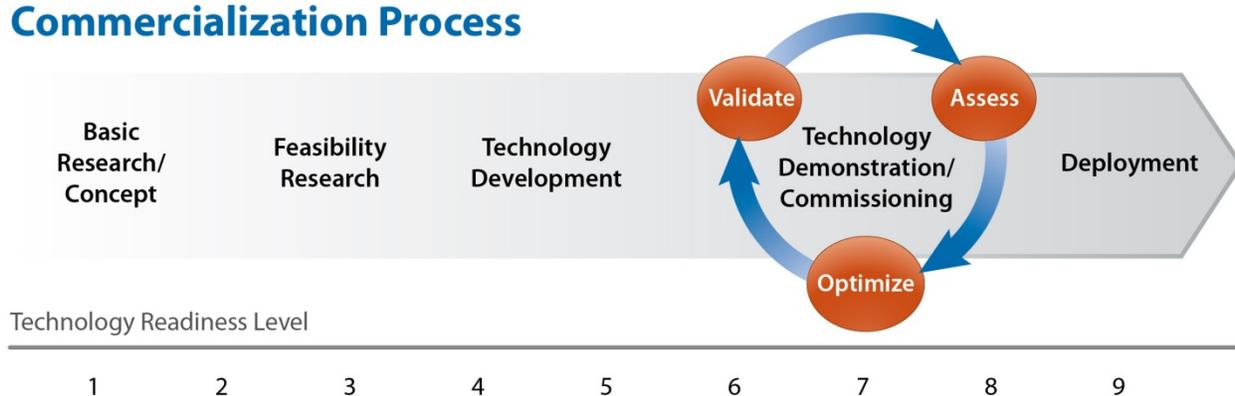


Figure 2. Graphic representation of the commercialization process developed for FCEBs

FCEB development is currently in the technology demonstration/commissioning phase that includes TRLs 6 through 8. This phase begins the iterative process to validate the design, analyze the results, and reconfigure or optimize the design as needed. The manufacturer typically works with a transit agency partner to conduct in-service tests on the bus. Updates to the design are made based on the performance results, and the buses go back into demonstration and through the cycle until the design meets the performance requirements. This can be a time-consuming process as manufacturers work through technical difficulties.

NREL considers the ZEBAs to be at TRL 7 because the design of the bus was led by manufacturers experienced with FCEB development and the deployment includes the 12-bus ZEBAs fleet. These buses represent a full-scale validation in a relevant environment. At this point in the development, FCEBs are not commercial products. The manufacturers' goals for the demonstration are to verify that the FCEB performance meets the technical targets and identify any issues that need to be resolved. The current costs for FCEB technology—both capital and operating costs—are still much higher than that of conventional diesel technology. This is expected considering diesel is a very mature technology (TRL 9) and FCEBs are still in the development stage. Once an advanced technology, such as FCEBs, meets the performance

¹⁰ Fuel Cell Buses in U.S. Transit Fleets: Current Status 2012, NREL/TP-5600-56406, <http://www.nrel.gov/docs/fy13osti/56406.pdf>.

¹¹ DOE Technology Readiness Assessment Guide, G 143.3-4a, <https://www.directives.doe.gov/directives/0413.3-EGuide-04a/view>.

targets, the industry can work to reduce costs. This was the case with both compressed natural gas and diesel-hybrid bus technologies when they were first developed.

NREL's goal in evaluating FCEBs is to document the performance and track progress over time toward meeting the technical targets. NREL collects data on conventional buses at each demonstration site for a baseline comparison. This is important primarily because fuel economy is highly dependent on duty cycle, but also because maintenance practices can be different from site to site. The best comparisons need to include buses operated in similar service at the same operating division. The most accurate comparison would be between buses of the same manufacturer, model, production year, and mileage. In that case, the only difference between the FCEB and baseline buses would be the propulsion system. This type of baseline comparison is not always possible.

NREL collects data on two groups of baseline buses at AC Transit. The first group consists of four Van Hool diesel buses that are the same model as the FCEBs. These buses are the best physical match for the FCEBs; however, they are slightly older, have accumulated 4 times more miles than the FCEBs, and are no longer under warranty. These buses have reached mid-life, and maintenance records have begun to show increased cost typical of this period. The second group consists of ten 40-foot Gillig buses purchased in early 2013. These Gillig buses provide a comparison of the newest diesel technology to the FCEBs. The Gillig buses are younger; however, the mileage of each bus is closer to that of the FCEBs for the evaluation period presented in this report.

Bus Technology Descriptions

Table 1 provides bus system descriptions for the fuel cell and diesel buses that were studied in this evaluation. The FCEBs in service at AC Transit (Figure 3) are 40-foot, low-floor buses built by Van Hool with a hybrid electric propulsion system that includes a US Hybrid fuel cell power system. The Van Hool diesel buses have Cummins engines with a diesel oxidation catalyst. The Gillig buses have Cummins engines that meet 2010 EPA emissions standards using a diesel particulate filter and selective catalytic reduction. Figure 4 shows one of AC Transit’s Van Hool diesel buses and Figure 5 shows one of the new Gillig diesel buses.

Table 1. Fuel Cell and Diesel Bus System Descriptions

Vehicle System	FCEB	Diesel Van Hool	Diesel Gillig
Number of buses	12	3	10
Bus manufacturer/model	Van Hool A300L FC low floor	Van Hool A300L low floor	Gillig low floor
Model year	2010	2009	2013
Length/width/height	40 ft/102 in./136 in.	40 ft/102 in./121 in.	40 ft/102 in./122 in.
GVWR/curb weight	39,350 lb/31,400 lb	40,800 lb/27,800 lb	39,600 lb
Wheelbase	269 in.	278 in.	279 in.
Passenger capacity	33 seated or 29 seated plus 2 wheelchairs	31 seated or 28 seated plus 2 wheelchairs	37 seated or 29 seated plus 2 wheelchairs
Engine manufacturer/model	US Hybrid fuel cell power system	Cummins ISL, 8.9L	Cummins ISL, 8.9L
Rated power	Fuel cell power system: 120 kW	280 hp @ 2,200 rpm	280 hp @ 2,200 rpm
Accessories	Electrical	Mechanical	Mechanical
Emissions equipment	None	Diesel oxidation catalyst	Diesel particulate filter and selective catalytic reduction
Transmission/retarder	Seico brake resistors regenerative braking	Voith integrated retarder	Allison
Fuel capacity	40 kg hydrogen	92 gal	120 gal
Bus purchase cost	\$2.5 million	\$323,000	\$413,826



Figure 3. AC Transit fuel cell electric bus



Figure 4. AC Transit Van Hool diesel bus at Emeryville Division



Figure 5. AC Transit Gillig diesel bus. Photo courtesy of AC Transit

Table 2 provides a description of some of the electric propulsion systems for the fuel cell buses. The diesel baseline buses are not hybrids and do not have regenerative braking or energy storage for the drive system. The FCEBs have a fuel cell dominant hybrid electric propulsion system in a series configuration. Van Hool fully integrated the hybrid design using a Siemens ELFA 2 hybrid system; US Hybrid fuel cell power system; and an advanced lithium-based energy storage system by EnerDel.

Table 2. Additional Electric Propulsion System Descriptions

Propulsion Systems	Fuel Cell Bus
Integrator	Van Hool
Hybrid type	Series, charge sustaining
Drive system	Siemens ELFA
Propulsion motor	2-AC induction, 85 kW each
Energy storage	Battery: EnerDel, lithium ion Rated energy: 21 kWh Rated capacity: 29 Ah Rated power: 76 to 125 kW
Fuel storage	Eight roof mounted, Luxfer, type 3 tanks; 5,000 psi rated
Regenerative braking	Yes

Fueling and Maintenance Facilities

To supply hydrogen for the ZEBAs demonstration, AC Transit constructed two hydrogen stations: one at the Emeryville Division and another at the Oakland Division. For the earlier FCEB demonstration, AC Transit modified a maintenance bay in the Oakland garage to allow safe maintenance of hydrogen-fueled buses. The agency is in the process of upgrading the garage at Emeryville to include a similar hydrogen-ready bay for maintenance. This section describes the stations at Emeryville and Oakland, outlines plans for the Emeryville maintenance bay upgrade, and provides a summary of fueling data from September 2011 through December 2014.

Emeryville Hydrogen Station

AC Transit's Emeryville hydrogen station, built by Linde LLC, was completed in July 2011 and fully commissioned by the end of August 2011. This station, shown in Figure 6, is a combined facility for light-duty fuel cell electric vehicles (FCEV) and FCEBs. AC Transit reports that engineering and construction costs for the station were \$10 million. Funding from the state of California made the light-duty FCEV fueling access possible. Dispensers are available to fuel at 350 and 700 bar pressure.



Figure 6. The Linde hydrogen station at AC Transit's Emeryville Division

Figure 7 provides a simple block diagram of the station and primary components. Hydrogen is provided from two sources: liquid hydrogen delivery and a solar-powered electrolyzer. Hydrogen from both sources feeds into high-pressure gaseous storage tubes for fueling buses and autos. The electrolyzer is capable of producing 65 kg of hydrogen per day. When combined with the delivered liquid hydrogen, the station has the capacity to dispense up to 600 kg of hydrogen per day.

The station uses two compressors: one is a high-pressure mechanical compressor and the other is an ionic compressor. The mechanical compressor (MF-90) handles the FCEV side of the station and is capable of filling at both 350 and 700 bar. The MF-90 boosts the pressure to 700 bar for the FCEVs that operate at the higher pressure. The station can fully fuel a light-duty vehicle in 3 to 5 minutes depending on vehicle tank capacity.

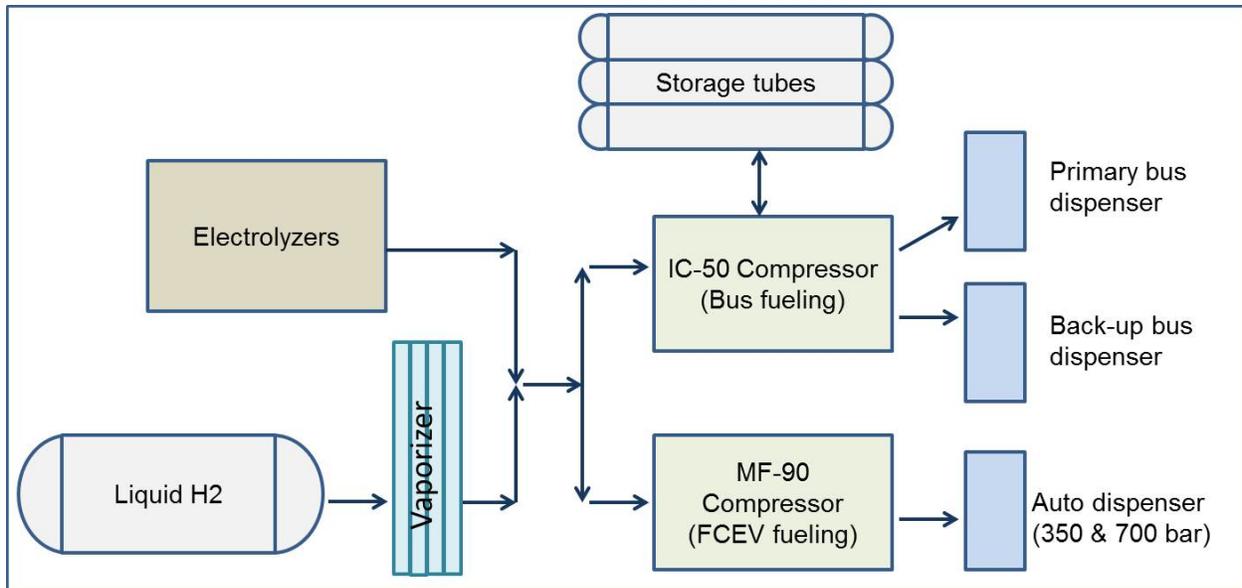


Figure 7. Block diagram of the Emeryville station

The bus fueling side of the station is handled by Linde’s ionic compressor (IC-50). The IC-50 uses a proprietary ionic liquid in place of a mechanical piston. The buses can be fueled quickly—30 kg in about 6 minutes. Figure 8 shows the bus fueling area and a picture of the primary bus dispenser. The station also has a back-up dispenser for the buses in case there are issues with the primary fueling dispenser. AC Transit has a maintenance contract with Linde for 3 years with options for extension. The annual cost for this maintenance and service agreement is approximately \$142,000.



Figure 8. Bus fueling at the Emeryville hydrogen station: fueling area (left) and close-up of the bus dispenser (right)

Oakland Seminary Division Hydrogen Fueling

AC Transit also contracted with Linde for the newly completed station at the Seminary Division in Oakland. This station is similar in design to the one at Emeryville. The primary differences are as follows:

- The bus dispensers are installed in-line with the diesel fueling island.
- There is no public access for light-duty FCEV fueling because the station is at the back of the property.
- Hydrogen is available at 350 bar pressure only.
- Once installed, the on-site electrolyzer will be powered by a solid oxide fuel cell fueled with directed biogas.¹²

The Oakland station construction was completed in late 2014 and AC Transit commissioned the station in December. Figure 9 shows a simple block diagram of the primary components of the station. Currently the station is supplied with liquid hydrogen delivery and storage. Eventually, an electrolyzer will be installed to supplement the hydrogen supply. Figure 10 shows the station equipment installed at the Oakland Division as of February 2015.

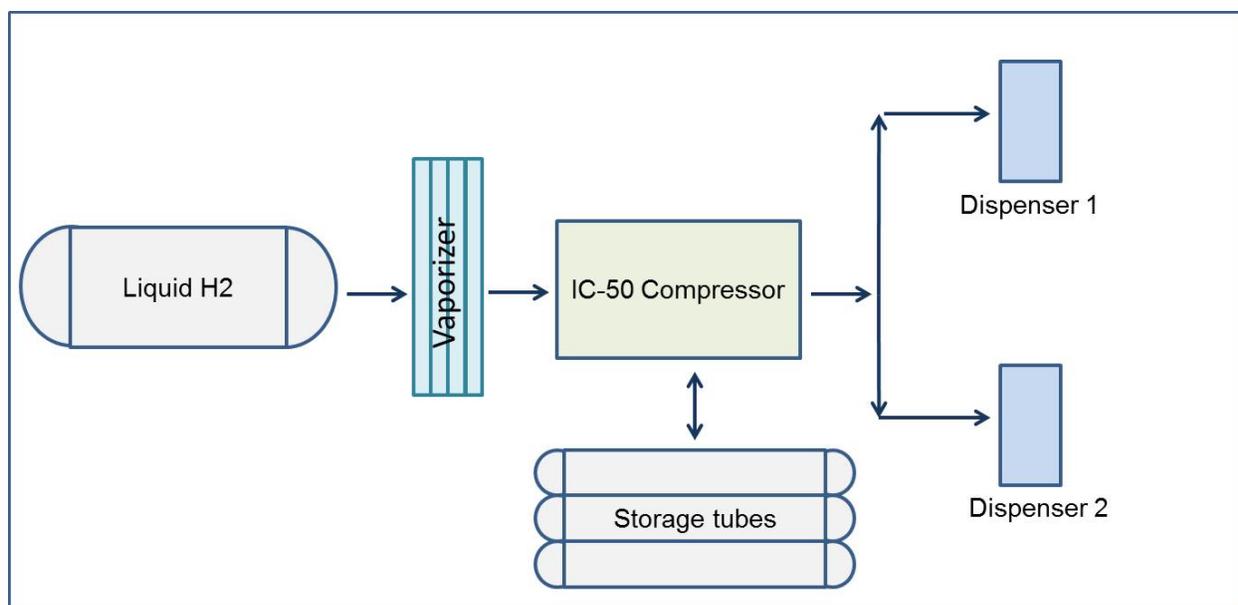


Figure 9. Block diagram of the Oakland station (as of February 2015)

¹² Directed biogas implies a process of injecting purified biomethane (methane/natural gas developed from decaying organic matter) into the natural gas pipeline. Designated customers of the biomethane do not use the identical biomethane but can take credit for using the biomethane when using natural gas from the pipeline.



Figure 10. Linde hydrogen station at the Oakland Division

The Oakland station includes one compressor for fueling the buses—a Linde IC-50 ionic compressor. The two dispensers are installed in-line with the diesel fuel island. This is an important step in integrating this new technology into standard transit practice. The ZEBAs are fueled and prepped for the next day’s service along with all of the diesel buses at the depot. The station can handle back-to-back fuelings, but it does not allow simultaneous fueling from the two dispensers. Figure 11 shows the modified fueling island and extended canopy. Figure 12 shows an up-close picture of one of the dispensers.



Figure 11. Hydrogen dispensers in-line with the diesel fueling island



Figure 12. Hydrogen dispenser at the Oakland station

Maintenance Facilities

In 2005, AC Transit converted one of the maintenance bays at the Oakland Seminary Division to accommodate hydrogen-fueled buses for the earlier demonstration. This bay is available for the FCEBs. While the fleet was operated out of the Emeryville Division, AC Transit maintenance staff had to shuttle the buses between the divisions, which resulted in additional labor charges. The agency has begun an upgrade at the Emeryville Division to convert two bays for safe maintenance of hydrogen-fueled buses. Once this modification is complete, all maintenance for the buses stationed at Emeryville will be handled there without the need to shuttle the buses between depots. AC Transit reports that the estimated cost to upgrade a maintenance bay is between \$300,000 and \$350,000.

Summary of Fueling Data

The ZEBA buses have been fueled at the Emeryville station since it was commissioned in August 2011. AC Transit began using the Oakland station in December 2014. Figure 13 shows the average daily hydrogen dispensed (for days when hydrogen was dispensed; zero-use days were excluded) by month for the data period beginning in March 2013 through December 2014. The graph includes fuel dispensed from both stations. During this period, the buses were fueled 5,132 times for a total of 99,400 kg of hydrogen. The average amount per fueling was 19.4 kg. Figure 14 tracks the total hydrogen dispensed into the buses each month from March 2013

through December 2014. Figure 15 shows the cumulative hydrogen dispensed into the buses since the beginning of the demonstration. Nearly 140,000 kg of hydrogen has been dispensed into the buses since they first began service.

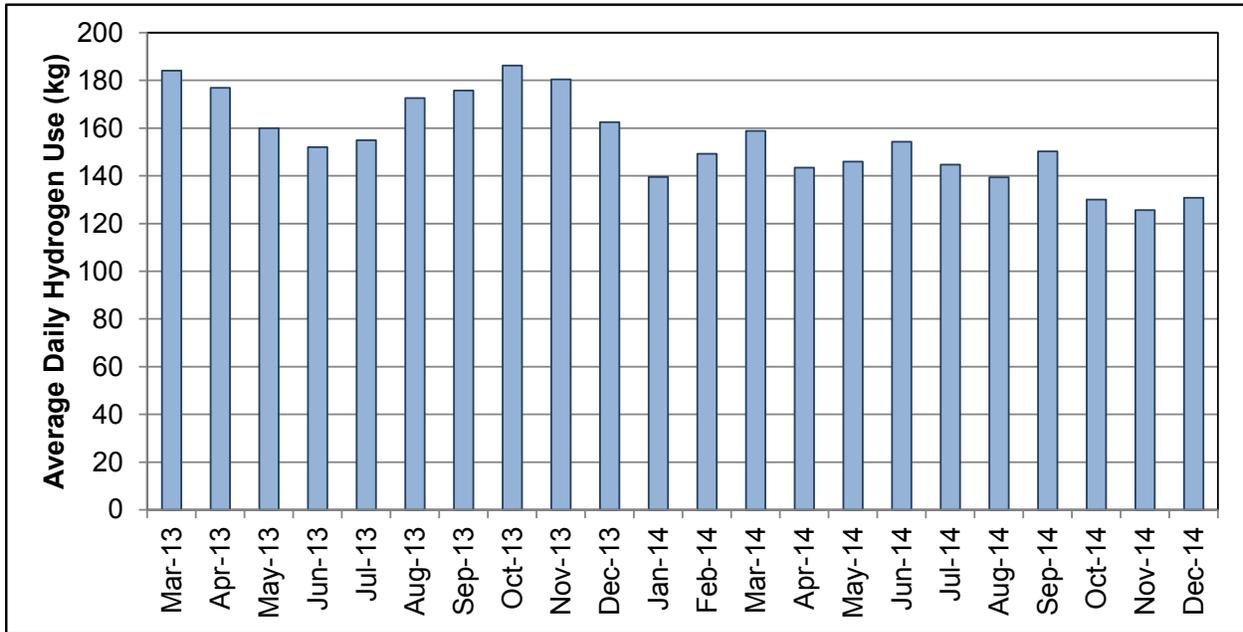


Figure 13. Average hydrogen dispensed per day at AC Transit’s hydrogen stations (excluding 0 kg days)

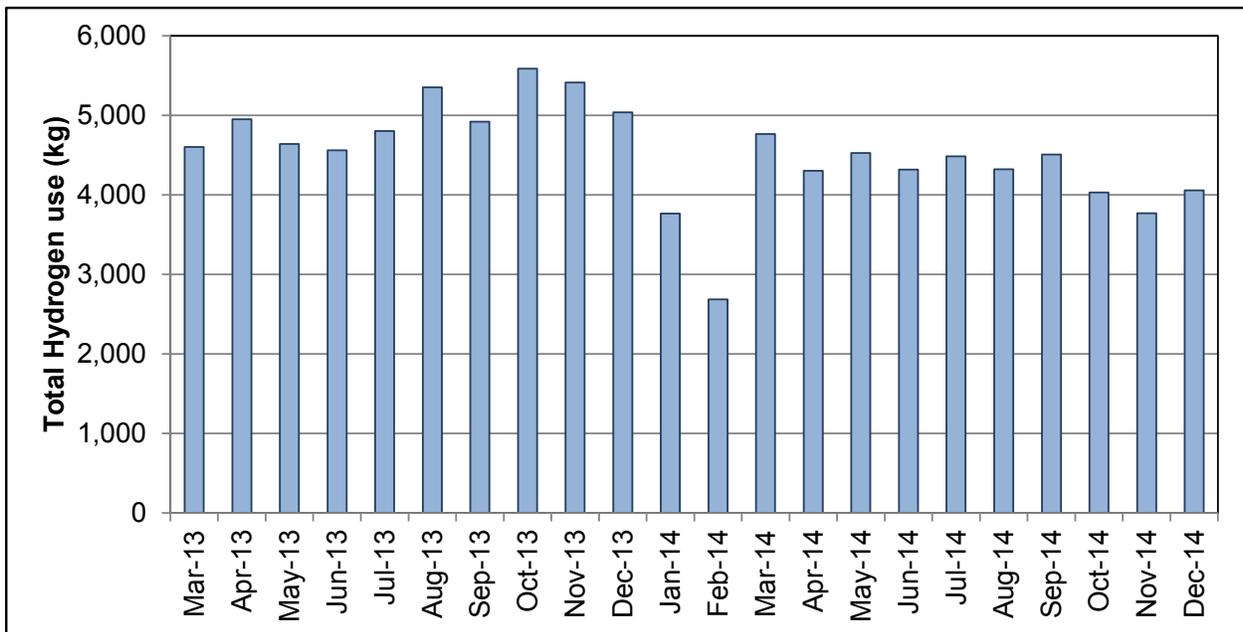


Figure 14. Total hydrogen dispensed per month at AC Transit’s hydrogen stations

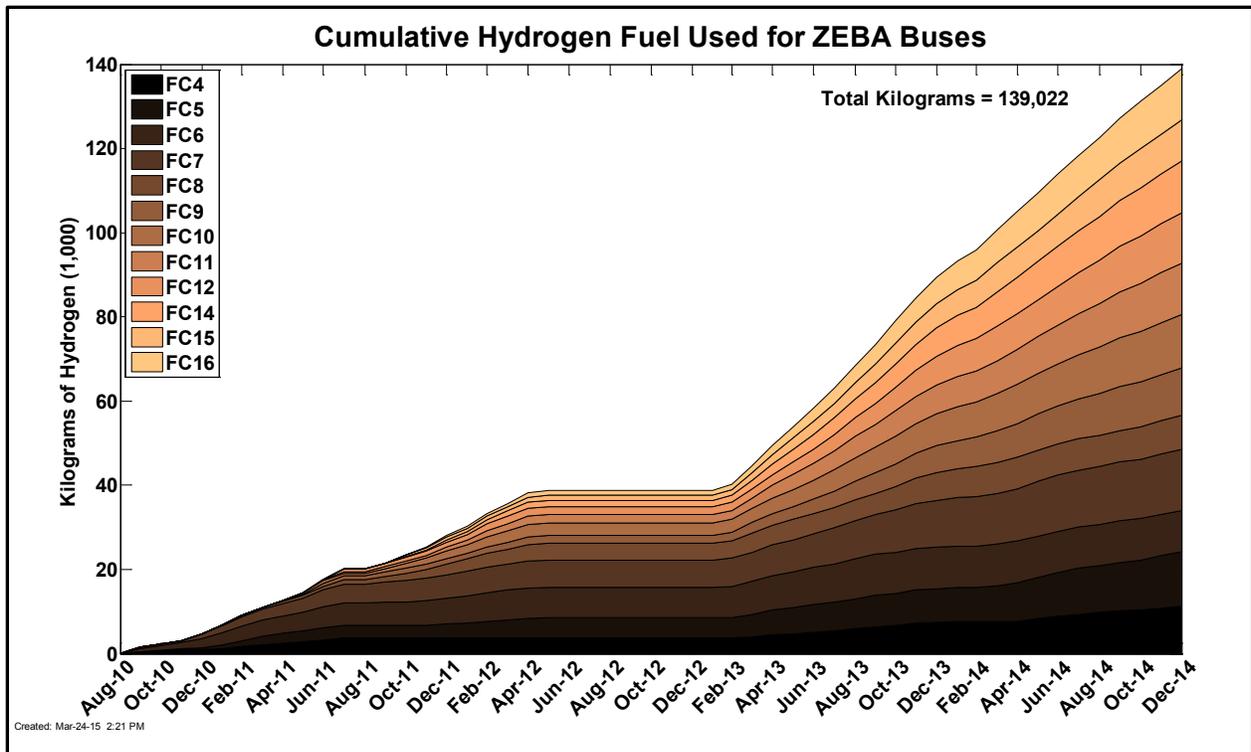


Figure 15. Cumulative hydrogen dispensed into the buses through December 2014¹³

¹³ The Emeryville station was out of service from May 2012 through late January 2013; therefore no fuel was dispensed into the buses during that time. The downtime was explained in the previous report.

Implementation Experience

This section focuses on the project partners' experiences in implementing FCEBs into the fleet including the achievements and challenges encountered since the last report. Project partners include AC Transit and the manufacturers. Over the last year, AC transit has made several changes to the demonstration program to further test the capabilities of the technology.

Operational Changes

The FCEB fleet was operated out of the Emeryville Division from August 2011 until November 2014. The new hydrogen station at the Oakland Division was completed in November 2014 and fully commissioned in December 2014. At that time, four buses were transferred from the Emeryville Division to the Oakland Division. Eventually the agency plans to split the fleet to operate eight FCEBs out of Oakland and four out of Emeryville. AC Transit reports that shifting some of the FCEBs back to the Oakland Division went well with very few issues. There were some minor problems with drivers not being familiar with the start-up and shut-down sequence for the buses. That has been addressed with driver training. The agency also plans to add decals to the buses with step-by-step instructions as a reminder for drivers who may not drive the FCEBs every day.

AC Transit continues to work toward full integration of the FCEBs into the standard operation of the fleet. The ultimate goal is to treat the FCEBs the same as the conventional diesel buses. The agency is now allowing the buses to be assigned to any route that 40-foot buses operate on with the exception of commuter routes. All drivers at both depots have been trained to operate the buses to facilitate this random dispatch for the buses.

Transition of Maintenance to Transit Staff

The transition of knowledge from the manufacturers to the transit staff is essential to commercializing the technology. During the early stages of the demonstration, an on-site engineer from the fuel cell manufacturer handled preventive maintenance and repair of the more advanced components. This has changed over the last year. AC Transit staff has received training and taken on all preventive maintenance and repair work on the fuel cell buses. AC Transit has assigned a dedicated supervisor and mechanic at each depot to lead the work on the FCEBs. These employees handle the training and bring in other staff as needed. US Hybrid has developed the service and maintenance manual, wireless diagnostic tools, and resources that the agency can use to help troubleshoot issues and perform the repairs on-site. Most manufacturer support will be provided through remote diagnostics.

Extended Warranty Support

The ZEBA buses were delivered beginning in 2010 and are now past the original manufacturer warranty period. AC Transit was awarded a \$1.8 million grant in the final round of the National Fuel Cell Bus Program funding to support the continued operation of the FCEB fleet. The grant is managed through CTE. Over the last year, CTE has helped AC Transit negotiate agreements with US Hybrid and EnerDel for extended warranty support. AC Transit set up purchase orders with Siemens, VanHool, and Luxfer for parts as needed.

US Hybrid support agreement—AC Transit has entered into a 3-year agreement with US Hybrid for support on the fuel cell power plants (FCPPs). The total cost for the agreement is \$499,971. US Hybrid provides on-site advisor support that includes monthly site visits to evaluate the FCPPs. During these visits, US Hybrid works with AC Transit staff to inspect and complete any work needed on the FCPPs. The agreement includes four primary tasks:

1. **Diagnostics support**—remote diagnostics and assistance as needed for issues relating to the FCPPs. US Hybrid developed a troubleshooting manual that includes a diagnostic flow chart to aid AC Transit staff in diagnosing any issues. This manual includes step-by-step instructions on how to retrieve trouble codes, identify failure reasons, and repair the issue. US Hybrid has equipped all of the buses with wireless modules that enable remote access to on-board FCPP diagnostics and data collection. These data are accessible by US Hybrid and AC Transit staff to aid in troubleshooting any issues.
2. **Training**—US Hybrid will provide two formal training sessions on FCPP diagnostics and safety training. US Hybrid has also provided two laptops with diagnostic software and interconnects to AC Transit to use during the duration of the agreement.
3. **Parts and materials**—US Hybrid will provide all balance of plant replacement parts needed to maintain each FCPP for revenue service. This includes maintaining an inventory of spare parts at the transit agency. The agreement does not cover the cost of replacing a fuel cell stack if that is needed.
4. **Preventive maintenance**—AC Transit is responsible for regular preventive maintenance inspections on the FCPPs. US Hybrid provided a schedule for preventive maintenance and trained AC Transit staff to perform tasks.

EnerDel support agreement—AC Transit has a 3-year agreement with EnerDel that covers quarterly field repairs for 13 hybrid system battery packs, on-site visits as needed, and non-warranty repairs or mechanical damage. EnerDel will conduct diagnostics to determine any issues, replace components, and test to verify repairs were successful. The total cost for this agreement is \$690,000.

The warranty agreement includes reconditioning of each battery pack beginning in the second quarter of 2014 through the second quarter of 2015. The packs are shipped to EnerDel where they are disassembled and the sub-components are reconditioned and tested. Any units that do not meet specifications are replaced. The fully assembled and tested pack is shipped back to AC Transit to be reinstalled into a bus.

The agreement also includes remanufacturing of the battery packs from the third quarter of 2015 through the fourth quarter of 2016. The remanufacturing process includes replacing all of the cells in the pack, reassembly, and testing. To minimize downtime for the buses, EnerDel has provided a spare battery pack. This pack is owned by EnerDel with all service and maintenance covered at the company's expense.

Challenges

Advanced technology demonstrations typically experience challenges and issues that need to be resolved. A few of the issues and status of resolution are provided here.

- **Maintenance training and learning curve**—To fully integrate an advanced technology into a fleet, a transit agency needs to train all maintenance staff to handle scheduled and unscheduled work on the buses. AC Transit is making major progress in transitioning this work to agency staff. Training all maintenance staff is easier to justify as fleet sizes increase. Mechanics become more comfortable with new technology and procedures with time. Troubleshooting during this stage of development can be challenging, and it is often labor intensive as staff go through the learning curve. This added labor cost typically increases after transit staff takes over maintenance work but drops over time as they become more familiar with the technology.
- **Parts supply**—AC Transit has had issues in the past with bus components that have a long lead time for delivery, in some cases because they come from outside the United States. These components were not typically stocked and were only ordered when needed. This has changed over time as the project partners have learned what should be kept on hand. Although the parts supply issues have improved, they have not yet been completely resolved. The industry needs to further develop a robust supply chain for these advanced components for FCEBs (as well as other electric drive buses).
- **Bus range**—AC Transit has had issues with real-world bus range being lower than expected. The agency has reported multiple roadcalls when the low fuel light comes on while an FCEB is in service. This indicator is the same as the low fuel light on many cars and doesn't necessarily mean the bus is out of fuel. In some cases, the roadcalls are because some drivers have expressed that they are uncomfortable when the low fuel light comes on. AC Transit has recently identified some issues with malfunctioning hydrogen tank valves that could be contributing to this problem. The agency is working with the tank manufacturer to replace the malfunctioning valves.
- **Costs**—At this point in the development of FCEB technology, costs continue to be high. Capital costs of the buses have dropped from that of early designs at more than \$3 million, but they are still much higher than conventional diesel costs. Manufacturers project costs to decrease with larger orders of buses. Operating costs for the FCEBs are also higher due to several factors. As mentioned earlier, maintenance staff is still learning the new technology and spends more time troubleshooting advanced systems. Now that the buses are out of the original warranty period, parts costs have increased dramatically. The costs for advanced-technology parts are also much higher than that of conventional technology. AC Transit has purchased extended warranty agreements with the manufacturers that also add to the cost. This cost curve is typical of any new technology being introduced into the market and is expected to drop over time.
- **Extended downtime**—AC Transit has experienced issues with specific buses that resulted in long periods of downtime. FC6 was out of service for most of the data period. The issue was originally believed to be a problem with the hybrid system. Troubleshooting proved challenging, but the issue was eventually traced to the bus cooling system. The water pump in the cooling system caused a short in the high voltage

system. The bus has been repaired and is back in service. During this timeframe, there were limited technical resources for diagnosing the issue which further extended the downtime period. Another bus, FC8, has had propulsion-system issues that resulted in several failed inductors and caused extended downtime. AC Transit replaced the FCPP with a spare and changed out some hybrid system components and is not seeing the issue. The bus is currently operating with the spare FCPP; however this is not the optimal solution unless the original FCPP has reached the end of life. The agency is working with the manufacturers to identify what caused the issue and determine how to prevent the problem in the future.

Progress Toward Meeting Technical Targets for Fuel Cell Systems

Increasing the durability and reliability of the fuel cell system to meet transit requirements continues to be a key challenge. FTA life cycle requirements for a full size transit bus are 12 years or 500,000 miles. Because transit agencies typically rebuild the diesel engines at approximately mid-life, an FCPP should be able to operate for at least half the life of the bus. DOE/FTA have set an early performance target of 4–6 years (or 20,000–30,000 hours) durability for the fuel cell propulsion system. The ZEBAs continue to demonstrate some of the highest hours for FCEBs in service. As mentioned in previous reports, three of the FCPPs in the ZEBAs had accumulated hours in service prior to being installed in the new buses. Those three FCPPs continue to operate and accumulate hours in service.

Figure 16 shows the cumulative hours on each FCPP through December 2014. The top FCPP has now achieved more than 18,000 hours of operation without major repair or cell replacements. This is the highest number of FCPP hours documented for a FCEB; it surpasses the 2016 target and moves the technology further toward meeting the ultimate target of 25,000 hours. In all, 64% of these FCPPs (9 out of 14) have surpassed 9,000 hours of operation. Table 3 provides the total hours accumulated on each of the FCPPs since they were installed. The table includes the hours for the spare FCPP as well as the 12 original FCPPs.

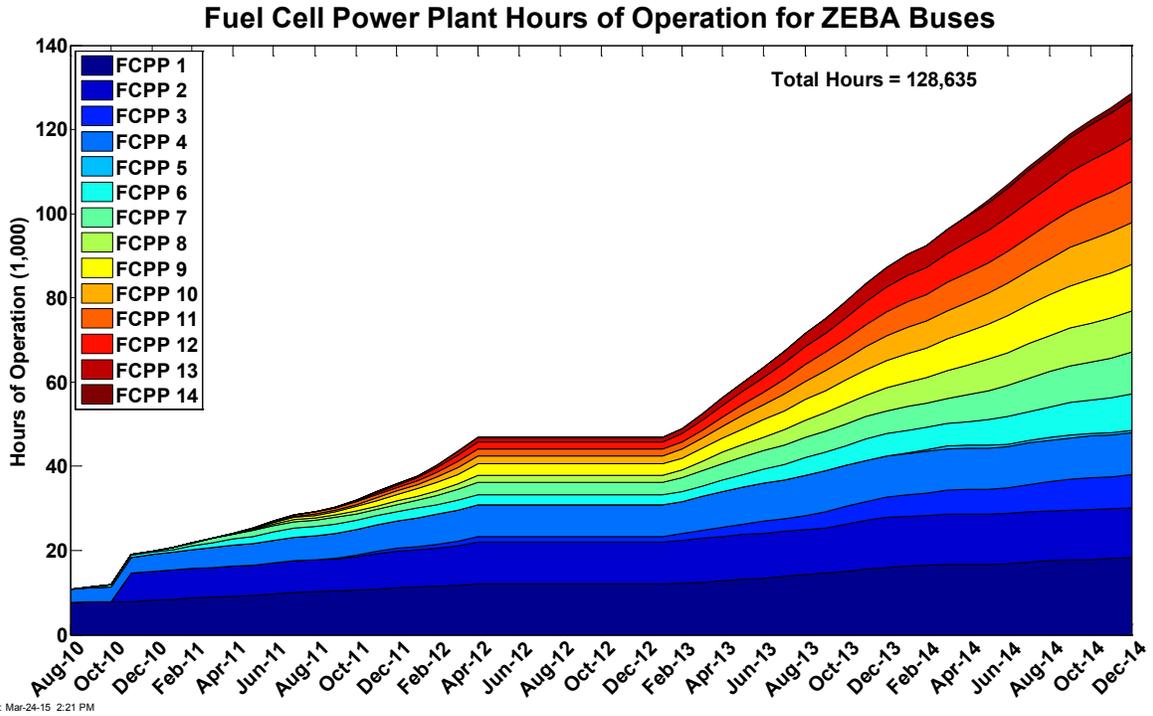


Figure 16. Cumulative FCPP hours on the ZEBAs buses

Table 3. Total Hours Accumulated on the FCPPs

FCPP	Date of FCPP Installation	FCPP Hours at Installation	Total Hours through December 2014
1	8/22/10	59	8,641
2	8/20/10	20	9,869
3	8/1/10	2,915	9,954
4	8/29/10	7,727	18,299
5	11/15/10	6,806	11,909
6	2/22/11	34	9,763
7	3/1/11	20	11,071
8	5/5/11	0	9,969
9	5/12/11	0	9,810
10	8/17/11	0	10,327
11	8/15/11	0	7,839
12	9/30/11	0	9,168
13 (spare)	4/3/14	23	1,419

Evaluation Results

The results presented in this section are focused on data from November 2013 through December 2014. During that data period, the FCEBs operated 417,757 miles over 49,421 hours of fuel cell operation. This indicates an overall operational speed of 8.5 mph. As mentioned previously, FC6 had an issue that kept it out of service for 14 months. The bus was repaired and went back into service in December 2014. The intermittent nature of the problem made diagnosis a challenge and resulted in the extended downtime. FC6 accumulated fewer than 1,000 miles during the data period, resulting in performance that was not representative of that of the overall fleet. The performance indicators of monthly miles, availability, and costs were significantly affected by the downtime of this bus. The analysis results presented in this section include the overall fleet average as well as the adjusted average with this outlier bus removed.

The diesel baseline buses include four Van Hool buses that are the same model as the FCEBs and ten newer Gillig buses in operation at AC Transit.

Route Assignments

The FCEBs have been operating from AC Transit's Emeryville Division for the majority of the evaluation period presented here. Four buses were transferred to the Oakland Division toward the end of the evaluation period once its fueling station was operational. Earlier in the demonstration, AC Transit operated the fuel cell and Van Hool diesel study buses on a specific set of route blocks on the 18 and 51B local routes. AC Transit has now increased service of the FCEBs to include most routes out of Emeryville, with the exception of any commuter routes such as Transbay service. The buses at the Oakland Division are also randomly dispatched on any of the local routes serviced by 40-foot buses. This is the common practice for most transit agencies. Operating the FCEBs on any route from a depot contributes to full commercialization because it means the technology is closer to being able to replace a conventional diesel bus with little to no operational or service modifications.

The Emeryville Division has 12 local routes that are served by 40-foot buses and the Oakland division has 16. Table 4 provides a summary of the local routes that the FCEBs could be operated on at each of the depots. The data include deadhead as well as in-service time. The average speed at the two depots is similar at around 10 mph.

Table 4. Summary of Local Routes for ZEBAs Buses

Depot	Routes	Blocks	Time (h)	Distance (mi)	Average Speed (mph)
Emeryville	12	73	1,095.3	10,888	9.94
Oakland	16	83	957.8	9,946	10.38

Bus Use and Availability

Bus use and availability are indicators of reliability. Lower bus usage may indicate downtime for maintenance or purposeful reduction of planned work for the buses. This section summarizes bus usage and availability for the FCEBs and baseline buses.

Table 5 summarizes average monthly mileage for the study buses for the data period. Currently, the average monthly operating mileage for the FCEBs is 2,487 miles, which is 43% less than that of the Van Hool diesel buses and 49% less than that of the Gillig diesel buses. If you remove the outlier bus from the calculation, the average monthly mileage rises to 2,707. Figure 17 shows the average monthly mileage for the FCEBs and diesel buses since November 2013 and includes the adjusted data without FC6. The monthly mileage for the FCEBs was consistently over 2,000 per month during the data period with the exception of February 2014. The Emeryville station was out of service for almost two weeks during that month, which resulted in the buses being temporarily pulled from service. The buses need to increase operation to meet a general transit target of 3,000 miles per month.

Table 5. Average Monthly Mileage (Evaluation Period)

Bus	Starting Hubodometer	Ending Hubodometer	Total Mileage	Months	Average Monthly Mileage
FC4	50,676	78,710	29,103	14	2,079
FC5	52,899	89,892	40,028	14	2,859
FC6	63,740	64,664	924	14	66
FC7	66,128	98,960	32,832	14	2,345
FC8	37,669	54,379	16,710	14	1,194
FC9	40,544	82,595	42,051	14	3,004
FC10	48,343	88,802	40,459	14	2,890
FC11	43,189	84,309	41,120	14	2,937
FC12	39,841	87,352	47,511	14	3,394
FC14	45,331	92,724	47,393	14	3,385
FC15	37,538	69,678	32,140	14	2,296
FC16	35,881	83,367	47,486	14	3,392
Total ZEBA			417,757	168	2,487
ZEBA adjusted (w/o FC6)			416,833	154	2,707
1208	217,599	274,721	40,048	10	4,005
1209	220,257	281,945	61,520	14	4,394
1210	201,820	263,249	61,429	14	4,388
1211	79,648	143,084	63,172	14	4,512
Total VH Diesel			226,169	52	4,349
1338	25,555	91,456	66,143	14	4,725
1339	26,604	95,103	69,676	14	4,977
1340	26,178	98,348	72,170	14	5,155
1341	27,435	98,610	71,175	14	5,084
1342	27,597	98,659	71,062	14	5,076
1343	26,920	87,523	60,609	14	4,329
1344	27,105	98,357	72,243	14	5,160
1345	23,736	90,464	67,820	14	4,844
1346	20,200	87,237	67,215	14	4,801
1347	13,575	81,143	67,568	14	4,826
Total Gillig Diesel			685,681	140	4,898

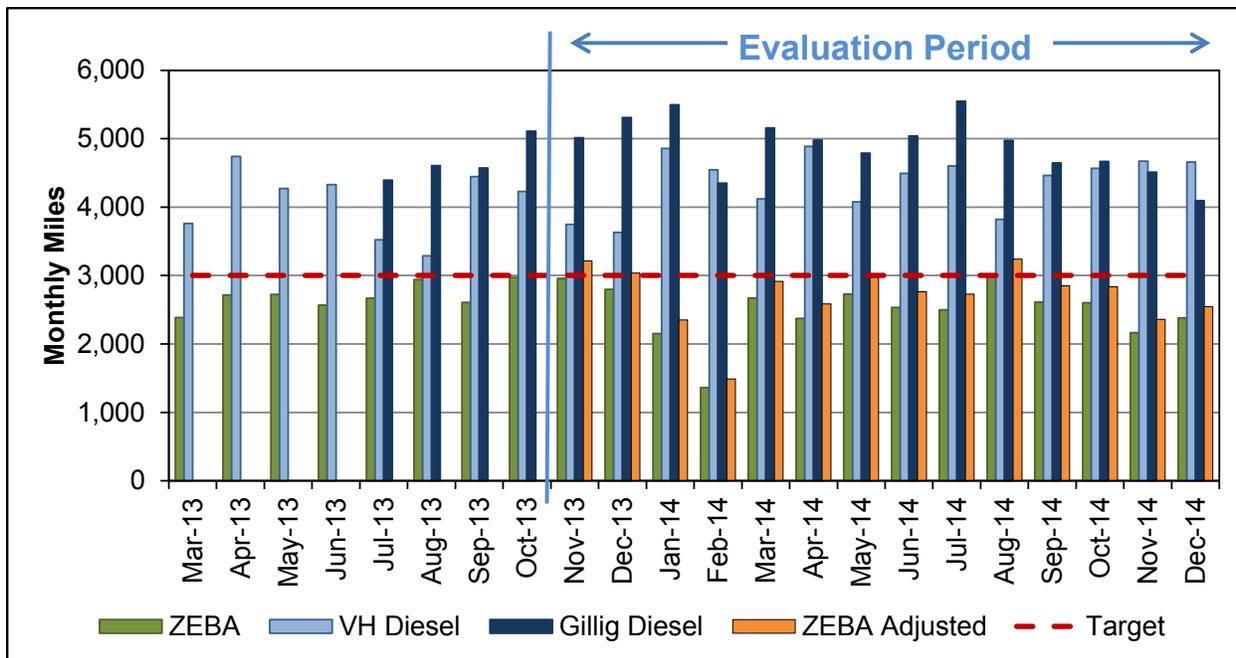


Figure 17. Monthly average miles for the ZEBAs FCEBs and diesel buses

Another measure of reliability is availability—the percentage of days the buses are actually available out of days that the buses are planned for operation. Figure 18 shows availability for the FCEBs (green line) and diesel buses (medium blue line for the Van Hool buses, dark blue line for the Gillig buses) from March 2013 through December 2014. The adjusted average availability for the ZEBAs buses without FC6 is also shown in the graph (orange line) to indicate how the extended downtime affected the data. The ZEBAs availability for the data period was 72% but it is showing a general upward trend. The figure also provides an indication of the reasons for unavailability. The stacked bars for each month show the number of days the FCEBs were not available by six categories. The unavailability of the Emeryville hydrogen station in late January and early February 2014 lowered the availability of the buses during those two months.

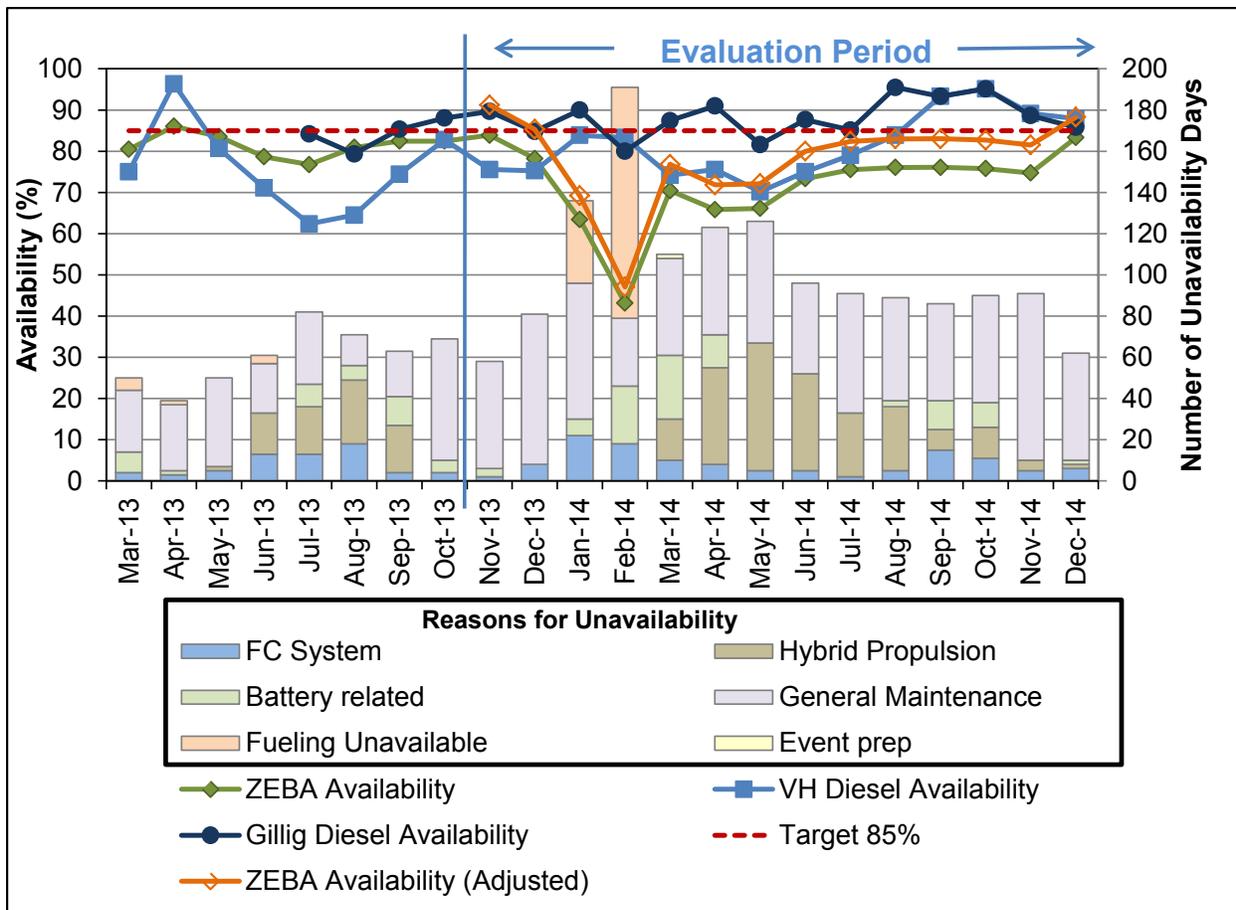


Figure 18. Availability for the ZEBA FCEBs and diesel buses

Table 6 shows the availability numbers for each of the 12 ZEBA buses. The availability for the individual ZEBA buses ranged from a low of 2% to a high of 92%. The overall average availability for the fleet is 72%. If FC6 is removed from the calculation, the average availability for the FCEBs is 78%. A second bus—FC8—developed an issue with the propulsion system that kept it out of service for about 5 months during this time. The issues for these two buses were described in the previous section.

Table 6. Summary of ZEBAs Availability by Bus (Evaluation Period)

Bus	Planned Days	Available Days	Percent Availability
FC4	426	316	74%
FC5	426	339	80%
FC6	426	10	2%
FC7	426	317	74%
FC8	426	158	37%
FC9	426	367	86%
FC10	426	394	92%
FC11	426	379	89%
FC12	426	355	83%
FC14	426	387	91%
FC15	426	278	65%
FC16	426	382	90%
Total ZEBAs	5,112	3,682	72%
ZEBAs adjusted (w/o FC6)	4,686	3,672	78%

Table 7 summarizes the reasons for unavailability for the fuel cell and diesel buses. During this reporting period, the average availability was 72% for the FCEBs, 82% for the Van Hool diesel buses, and 88% for the Gillig buses. Bus-related maintenance (separate from the fuel cell, hybrid, and traction battery systems) is the reason for the highest percentage of unavailability for the ZEBAs. The availability data for the diesel buses has not been detailed enough to separate out specific reasons for unavailability until around August 2014. NREL should have sufficient data to separate the reasons for the diesel bus unavailability in future reports.

Table 7. Summary of Availability and Unavailability of Buses for Service (Evaluation Period)

Category	ZEBAs # Days	ZEBAs %	VH Diesel # Days	VH Diesel %	Gillig Diesel # Days	Gillig Diesel %
Planned work days	5,112		1,492		4,260	
Days available	3,682	72	1,222	82	3,762	88
Unavailable	1,430	100	270	100	498	100
Fuel cell propulsion	122	6.4				
Hybrid propulsion	270	14.1				
Traction battery issues	118	6.2				
Bus maintenance	766	40.0	270	100	498	100
Fuel unavailable	152	7.9				
Event prep	2	0.1				

Fuel Economy and Cost

As discussed above, hydrogen fuel is provided by two fueling stations designed and constructed by Linde. The Emeryville station was responsible for fueling the buses throughout the data period. The Oakland station began fueling buses in November 2014. For both stations, hydrogen is dispensed at up to 350 bar (5,000 psi). AC Transit employees perform all fueling services for the hydrogen-fueled vehicles. NREL collects fueling records from three sources: electronic

records from AC Transit’s Fleet Watch system, electronic fueling records from Linde, and manual logs from AC Transit. These records are merged for the analysis.

Table 8 shows hydrogen and diesel fuel consumption and fuel economy for the study buses during the reporting period. The FCEBs had an overall average fuel economy of 6.40 miles per kilogram of hydrogen, which equates to 7.23 miles per diesel gallon equivalent (DGE). The energy conversion from kilograms of hydrogen to DGE appears at the end of Appendix B. (Appendices B through G contain summary statistics for the ZEBA and diesel buses.) These results indicate that the FCEBs have an average fuel economy that is 83% higher than that of the Van Hool diesel buses and 66% higher than that of the Gillig diesel buses.

Figure 19 shows monthly average fuel economy for the FCEBs and diesel buses in miles per DGE. The average monthly high temperature is included in the graph to track any seasonal variations in the fuel economy due to heating or cooling of the bus, which might require additional energy use.

Table 8. Fuel Use and Economy (Evaluation Period)

Bus	Mileage (fuel base)	Hydrogen (kg)	Miles per kg	Diesel (DGE)	Miles per DGE
FC4	26,909	4,531	5.94	4,010	6.71
FC5	35,193	5,277	6.67	4,670	7.54
FC6	924	153	6.04	135	6.82
FC7	27,436	4,488	6.11	3,971	6.91
FC8	14,883	2,436	6.11	2,156	6.90
FC9	39,183	5,883	6.66	5,206	7.53
FC10	38,187	6,154	6.21	5,446	7.01
FC11	38,271	6,092	6.28	5,391	7.10
FC12	44,301	6,485	6.83	5,739	7.72
FC14	45,648	6,709	6.80	5,937	7.69
FC15	29,458	4,838	6.09	4,281	6.88
FC16	43,667	6,940	6.29	6,142	7.11
ZEBA Total	384,060	59,986	6.40	53,085	7.23
1208	36,351			9,094	4.00
1209	58,901			15,589	3.78
1210	58,093			14,230	4.08
1211	60,030			15,123	3.97
VH Diesel Total	213,374			54,037	3.95
1338	60,547			14,440	4.19
1339	65,401			15,095	4.33
1340	69,684			16,052	4.34
1341	69,085			15,674	4.41
1342	69,574			15,771	4.41
1343	57,327			13,294	4.31
1344	67,716			15,448	4.38
1345	62,944			14,308	4.40
1346	63,992			14,504	4.41
1347	64,961			14,825	4.38
Gillig Diesel Total	651,233			149,411	4.36

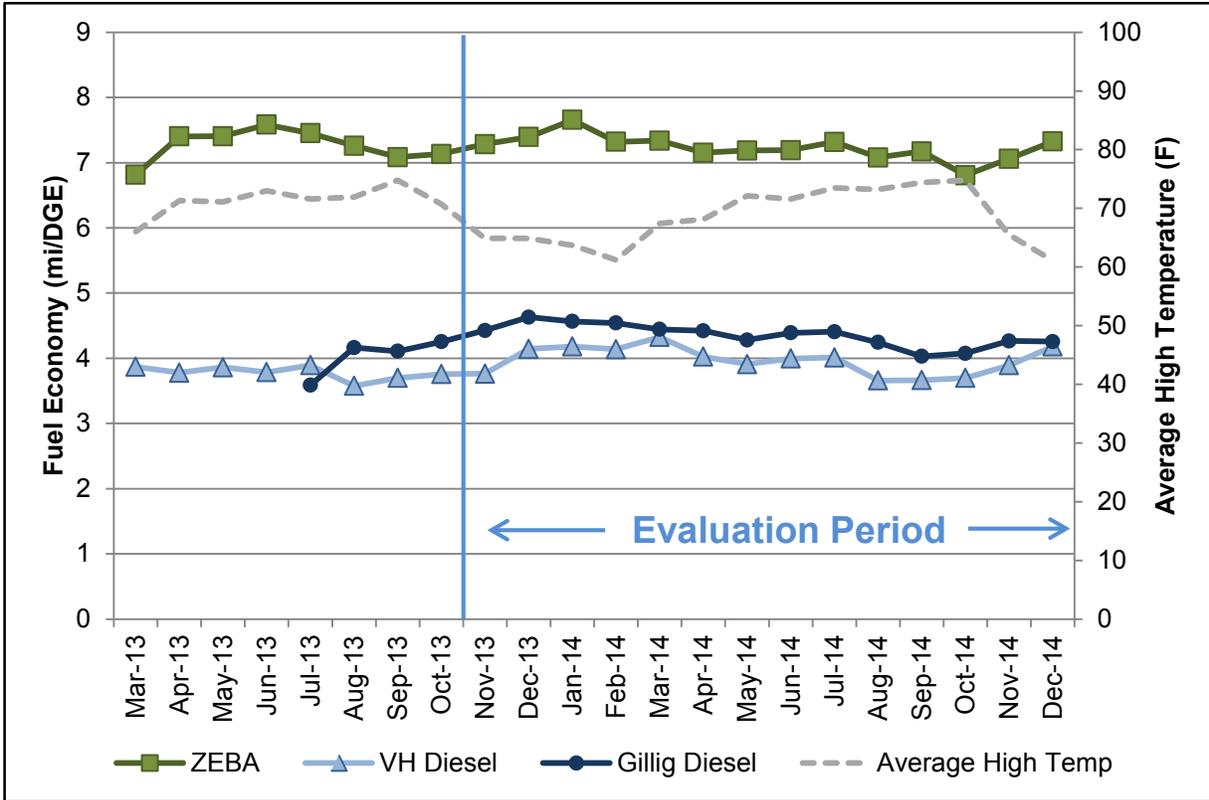


Figure 19. Average fuel economy for the fuel cell and diesel buses (evaluation period)

Table 9 provides the summary of fuel costs for the ZEBAs and diesel baseline buses for the evaluation period. The cost of hydrogen production as dispensed during this period was \$9.10 per kilogram, not including the capital cost of the station. The hydrogen fuel cost per mile calculates to \$1.42. Diesel fuel cost during the reporting period was \$2.87 per gallon, which calculates to \$0.73 per mile for the Van Hool diesel buses and \$0.66 per mile for the Gillig diesel buses.

Table 9. Summary of Fuel Cost for ZEBAs and Diesel Buses (Evaluation Period)

	ZEBA	Van Hool	Gillig
Cost per unit (kg or gal)	\$9.10	\$2.87	\$2.87
Total miles (fuel base)	384,060	213,374	651,233
Total fuel (kg or gal)	59,986	54,037	149,411
Fuel cost (\$)	\$546,040	\$154,918	\$428,346
Fuel cost per mile (\$)	\$1.42	\$0.73	\$0.66

Roadcall Analysis

A roadcall or revenue vehicle system failure (as named in the National Transit Database¹⁴) is defined as a failure of an in-service bus that causes the bus to be replaced on route or causes a significant delay in schedule.¹⁵ If the problem with the bus can be repaired during a layover and the schedule is kept, this is not considered a roadcall. The analysis described here includes only roadcalls that were caused by “chargeable” failures. Chargeable roadcalls include systems that can physically disable the bus from operating on route, such as interlocks (doors, air system), engine, or things that are deemed to be safety issues if operation of the bus continues. They do not include roadcalls for things such as problems with radios, fareboxes, or destination signs.

The transit industry measures reliability as mean distance between failures, also documented as miles between roadcall (MBRC). Table 10 provides the MBRC for the FCEBs and diesel buses categorized by bus roadcalls and propulsion-related-only roadcalls. Propulsion-related-only roadcalls include all roadcalls due to propulsion-related systems including the fuel cell system (or engine for a conventional bus), electric drive, fuel, exhaust, air intake, cooling, non-lighting electrical, and transmission systems. The fuel-cell-related roadcalls and MBRC are included for the FCEBs. The fuel cell system MBRC includes any roadcalls due to issues with the fuel cell stack or associated balance of plant. Figure 20 presents the cumulative MBRC by category for the FCEBs and diesel baseline buses. The bus MBRC for the ZEBAs is showing a slow increase over time and has surpassed the target of 4,000 miles. The fuel cell MBRC shows a steady increase and has passed the DOE/FTA 2016 target of 15,000 miles and is nearing the ultimate target of 20,000 miles.

Table 10. Roadcalls and MBRC (Cumulative and Evaluation Period)

	ZEBA Cumulative Total	ZEBA Evaluation Period	Van Hool Diesel Cumulative Total	Van Hool Diesel Evaluation Period	Gillig Diesel Cumulative Total	Gillig Diesel Evaluation Period
Dates	9/11–12/14	11/13– 12/14	9/11–12/14	11/13– 12/14	6/13–12/14	11/13– 12/14
Mileage	843,242	417,757	430,147	226,169	872,487	685,681
Bus roadcalls	193	67	124	53	125	82
Bus MBRC	4,369	6,235	3,469	4,267	6,980	8,362
Propulsion roadcalls	120	40	55	23	42	27
Propulsion MBRC	7,027	10,444	7,821	9,833	20,774	25,396
Fuel cell roadcalls	43	12	N/A	N/A	N/A	N/A
Fuel cell MBRC	19,610	34,813	N/A	N/A	N/A	N/A

¹⁴ National Transit Database website: www.ntdprogram.gov/ntdprogram/.

¹⁵ AC Transit defines a significant delay as 6 or more minutes.

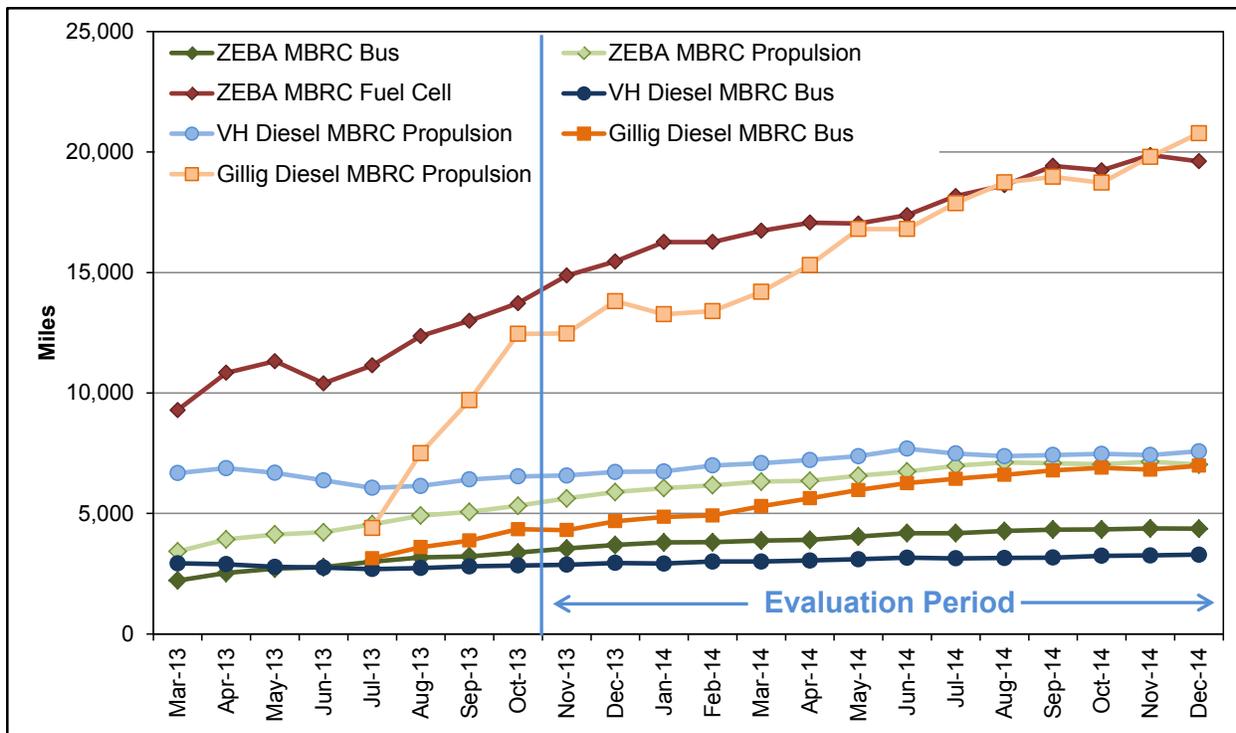


Figure 20. Cumulative MBRC for the FCEBs and diesel buses

Maintenance Analysis

All work orders for the study buses were collected and analyzed for this evaluation. For consistency, the maintenance labor rate was kept at a constant \$50 per hour; this does not reflect an average rate for AC Transit. Costs for accident-related repair, which are extremely variable from bus to bus, were eliminated from the analysis. This section first covers total maintenance costs and then maintenance costs by bus system. Warranty costs are not included in the cost-per-mile calculations. As mentioned previously, the Van Hool buses are no longer under warranty, which has resulted in increased maintenance costs since the last report. The ZEB buses are now beyond the term for the original warranty. As mentioned previously, AC Transit has entered into extended warranty agreements with US Hybrid and EnerDel. The cost of these agreements was funded through a grant from FTA as part of the National Fuel Cell Bus Program. The cost for the agreements is outlined in the summary costs at the end of this section.

Total Work Order Maintenance Costs

Total maintenance costs include the price of parts and labor rates at \$50 per hour. Cost per mile is calculated as follows:

$$\text{Cost per mile} = [(\text{labor hours} * 50) + \text{parts cost}] / \text{mileage}$$

Table 11 shows total maintenance costs for the fuel cell and diesel buses. Scheduled and unscheduled maintenance cost per mile is provided for each bus and study group of buses. Since the last report, AC Transit has continued to transition all maintenance to its staff. During the earlier part of the demonstration, the FCEB maintenance was supported by an on-site engineer from US Hybrid. The labor hours for this engineer were not included in the data set. AC Transit

has two mechanics/trainers assigned to maintain the FCEBs and provide maintenance training for other AC Transit staff. By the end of 2014, all regular maintenance tasks had been transitioned to AC Transit staff. The manufacturers provide support as needed with any issues that are encountered with the buses. By February 2015, US Hybrid had trained 22 AC Transit maintenance technicians on diagnostics, service and maintenance of the FCEBs.

During the reporting period, the FCEBs had a 13% lower cost per mile for maintenance when compared to the Van Hool diesel buses. The Van Hool buses have accumulated more than 4 times the miles of the FCEBs and are at the mid-life point where buses typically have increased costs. The FCEB maintenance costs were more than 2 times higher than the maintenance costs of the Gillig diesel buses.

Table 11. Total Work Order Maintenance Costs (Evaluation Period)

Bus	Mileage	Parts (\$)	Labor Hours	Total Cost per Mile (\$)	Scheduled Cost per Mile (\$)	Unscheduled Cost per Mile (\$)
FC4	29,103	3,540	216.2	0.49	0.22	0.28
FC5	40,028	2,431	253.1	0.38	0.17	0.20
FC6	924	26,999	280.8	44.42	0.11	44.31
FC7	32,832	5,163	296.9	0.61	0.19	0.42
FC8	16,710	3,086	269.0	0.99	0.22	0.77
FC9	42,051	10,792	290.7	0.60	0.22	0.38
FC10	40,459	15,146	195.4	0.62	0.13	0.49
FC11	41,120	8,447	239.0	0.50	0.16	0.34
FC12	47,511	2,233	206.9	0.26	0.13	0.13
FC14	47,393	12,067	277.1	0.55	0.22	0.33
FC15	32,140	2,920	219.6	0.43	0.17	0.26
FC16	47,486	2,440	269.1	0.33	0.16	0.18
Total ZEBA	417,757	95,264	3,013.6	0.59	0.18	0.41
ZEBA adjusted	416,833	68,265	2,732.8	0.49	0.18	0.31
1208	40,045	11,306	417.6	0.80	0.16	0.64
1209	61,520	13,197	511.5	0.63	0.13	0.50
1210	61,429	19,457	540.2	0.76	0.16	0.60
1211	63,172	13,596	452.4	0.57	0.15	0.42
Total VH Diesel	226,166	57,556	1,921.7	0.68	0.15	0.53
1338	66143	2,020	238	0.21	0.12	0.09
1339	69676	3,803	259	0.24	0.11	0.13
1340	72170	5,220	235	0.23	0.12	0.12
1341	71175	1,917	272	0.22	0.13	0.09
1342	71062	2,978	267	0.23	0.11	0.12
1343	60609	2,846	315	0.31	0.13	0.18
1344	72243	4,556	266	0.25	0.12	0.13
1345	67820	5,074	271	0.27	0.12	0.15
1346	67215	3,832	275	0.26	0.13	0.14
1347	67568	3,590	272	0.25	0.12	0.14
Total Gillig Diesel	685,681	35,836	2,670	0.25	0.12	0.13

The monthly scheduled and unscheduled cost per mile for the ZEBAs is shown in Figure 21. Figure 22 provides the same information for the Van Hool buses and Figure 23 shows the Gillig buses' monthly costs. Issues with the ZEBAs resulted in higher costs for several months during the evaluation period. Problems included issues with bus air compressors, cooling systems, and a DC-DC converter. The high cost of parts was the primary factor for the increases. The figure includes the adjusted cost per mile by month without FC6. The Van Hool diesel buses experienced a number of issues that are typical for buses at this level of mileage. Costs were accrued for work on brakes, axles, fire suppression systems, cooling systems, HVAC, and turbochargers. The Gillig buses show a consistent increase in costs over time. This is expected as the buses accumulate mileage. The higher cost for December 2014 was attributed to maintenance on brakes, charging system, fire suppression system, and a window replacement.

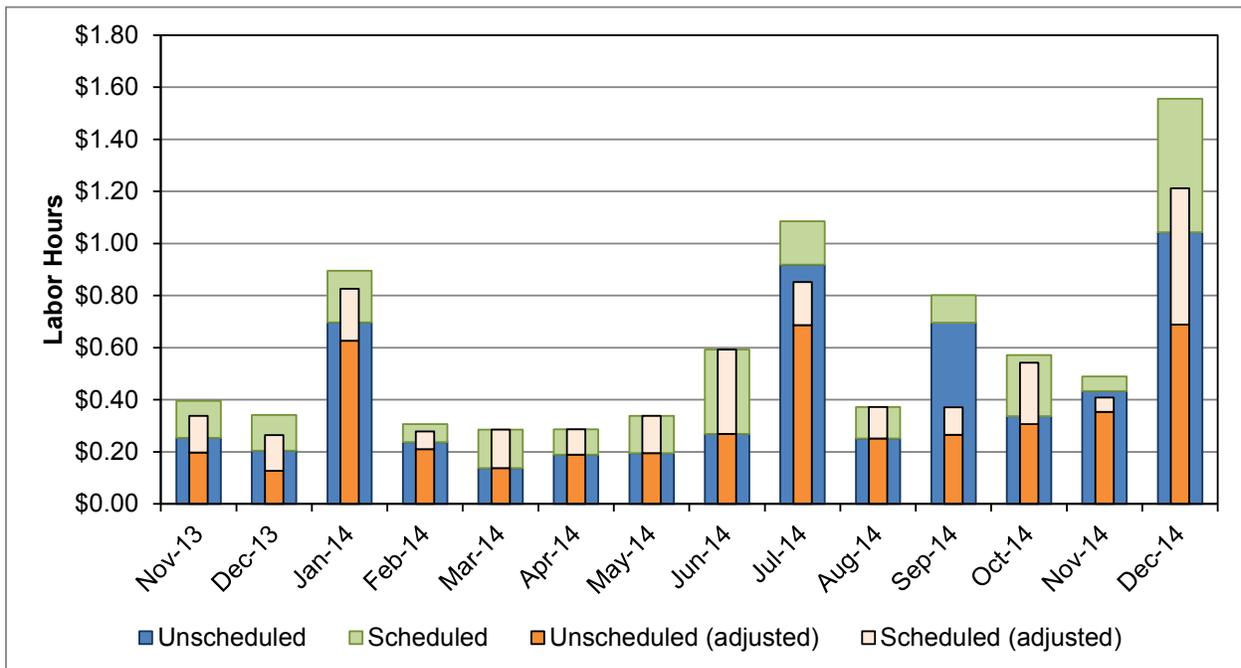


Figure 21. Monthly scheduled and unscheduled costs per mile for the ZEBAs (evaluation period)

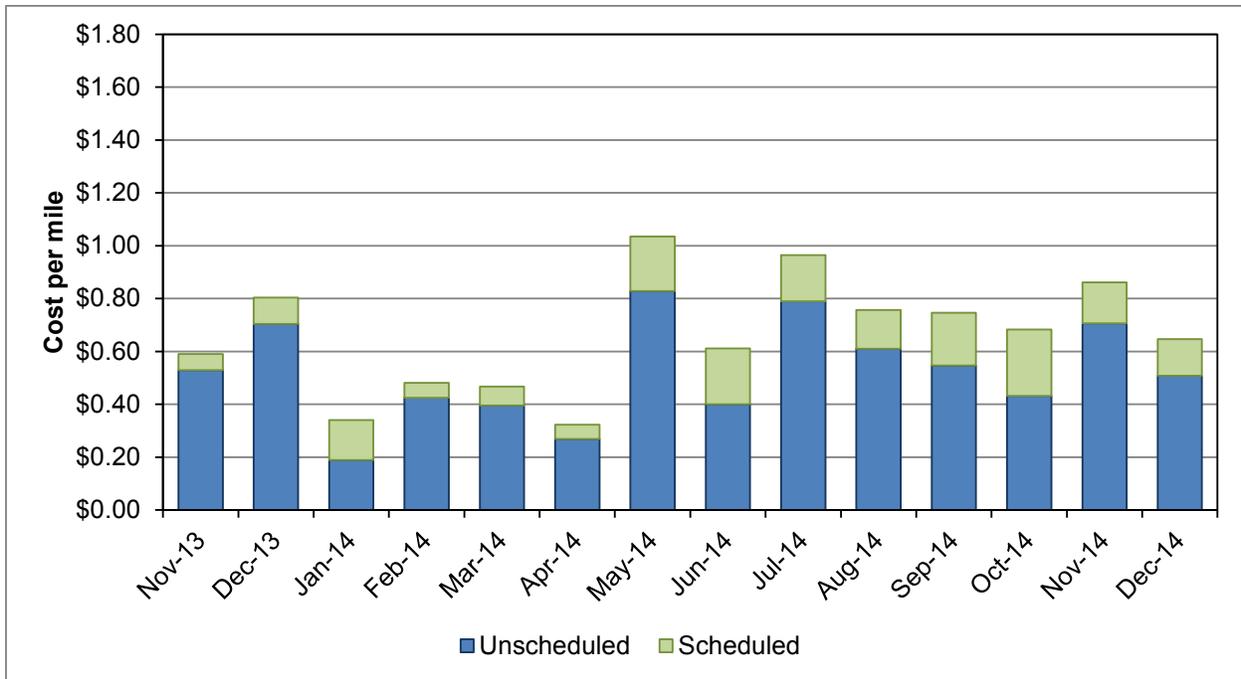


Figure 22. Monthly scheduled and unscheduled costs per mile for the Van Hool diesel buses (evaluation period)

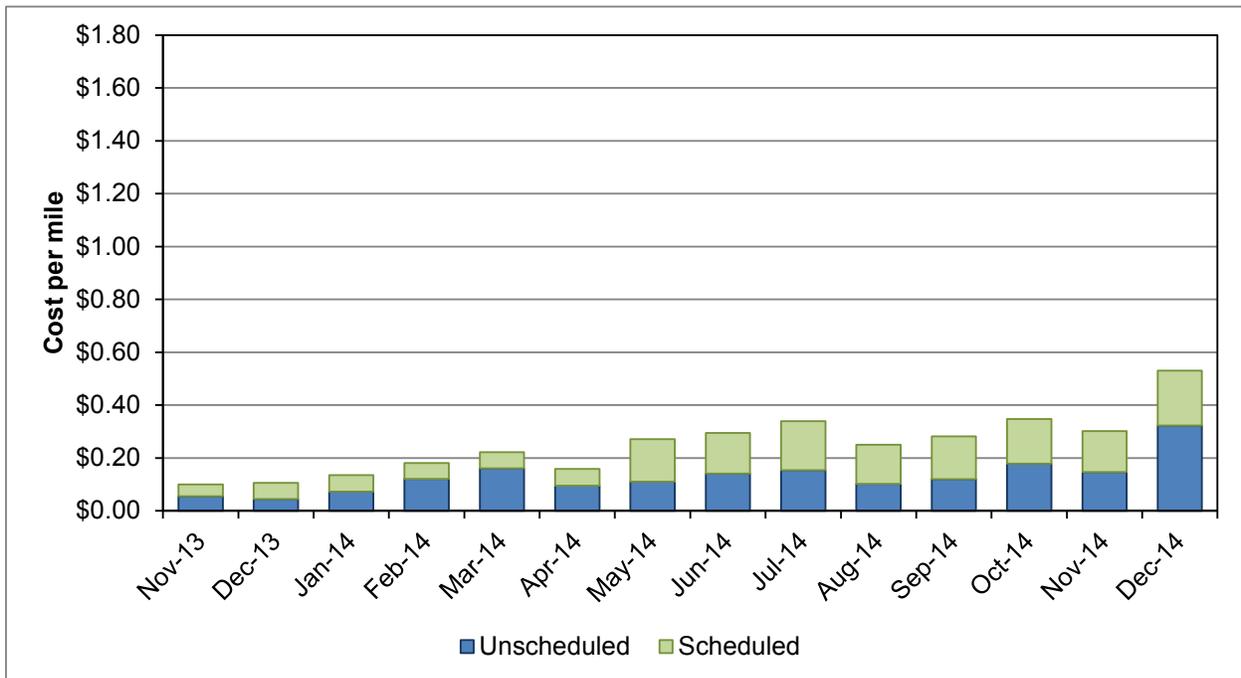


Figure 23. Monthly scheduled and unscheduled costs per mile for the Gillig diesel buses (evaluation period)

Work Order Maintenance Costs Categorized by System

Table 12 shows maintenance costs by vehicle system and bus study group (without warranty costs). The table provides the total ZEBAs bus costs and the adjusted costs without FC6. The vehicle systems shown in the table are as follows:

- **Cab, body, and accessories:** Includes body, glass, and paint repairs following accidents; cab and sheet metal repairs on seats and doors; and accessory repairs such as hubodometers and radios
- **Propulsion-related systems:** Repairs for exhaust, fuel, engine, electric motors, fuel cell modules, propulsion control, non-lighting electrical (charging, cranking, and ignition), air intake, cooling, and transmission
- **Preventive maintenance inspections (PMI):** Labor for inspections during preventive maintenance
- **Brakes**
- **Frame, steering, and suspension**
- **Heating, ventilation, and air conditioning (HVAC)**
- **Lighting**
- **Air system, general**
- **Axles, wheels, and drive shaft**
- **Tires.**

Table 12. Work Order Maintenance Cost per Mile by System (Evaluation Period)

System	ZEBAs		ZEBAs Adjusted		Van Hool Diesel		Gillig Diesel	
	Cost per Mile (\$)	Percent of Total (%)	Cost per Mile (\$)	Percent of Total (%)	Cost per Mile (\$)	Percent of Total (%)	Cost per Mile (\$)	Percent of Total (%)
Propulsion-related	0.24	41	0.18	37	0.18	27	0.06	25
Cab, body, and accessories	0.11	19	0.11	22	0.17	25	0.10	41
PMI	0.09	16	0.09	19	0.06	9	0.05	21
Brakes	0.01	2	0.01	3	0.08	12	0.01	4
Frame, steering, and suspension	0.02	4	0.02	4	0.03	5	0.00	1
HVAC	0.01	1	0.01	2	0.07	10	0.01	4
Lighting	0.01	1	0.01	1	0.01	2	0.00	1
Air, general	0.09	15	0.06	12	0.02	4	0.00	1
Axles, wheels, and drive shaft	0.00	0	0.00	0	0.03	5	0.00	1
Tires	0.00	0	0.00	0	0.00	0	0.00	0
Total	0.59	100	0.49	100	0.68	100	0.25	100

The systems with the highest percentage of maintenance costs for the fuel cell buses were propulsion-related; cab, body, and accessories; and PMI. For the Van Hool diesel buses the

systems with the highest percentage of maintenance costs were cab, body, and accessories; propulsion-related; and brakes. The Gillig diesel bus systems with the highest percentage of maintenance costs were cab, body, and accessories; propulsion-related; and PMI. Figure 24 shows the monthly cost per mile by category for the ZEBAs buses. Appendix D provides additional graphs showing the monthly labor hours and maintenance costs by system for the ZEBAs buses and Appendix G provides monthly maintenance graphs for the diesel buses.

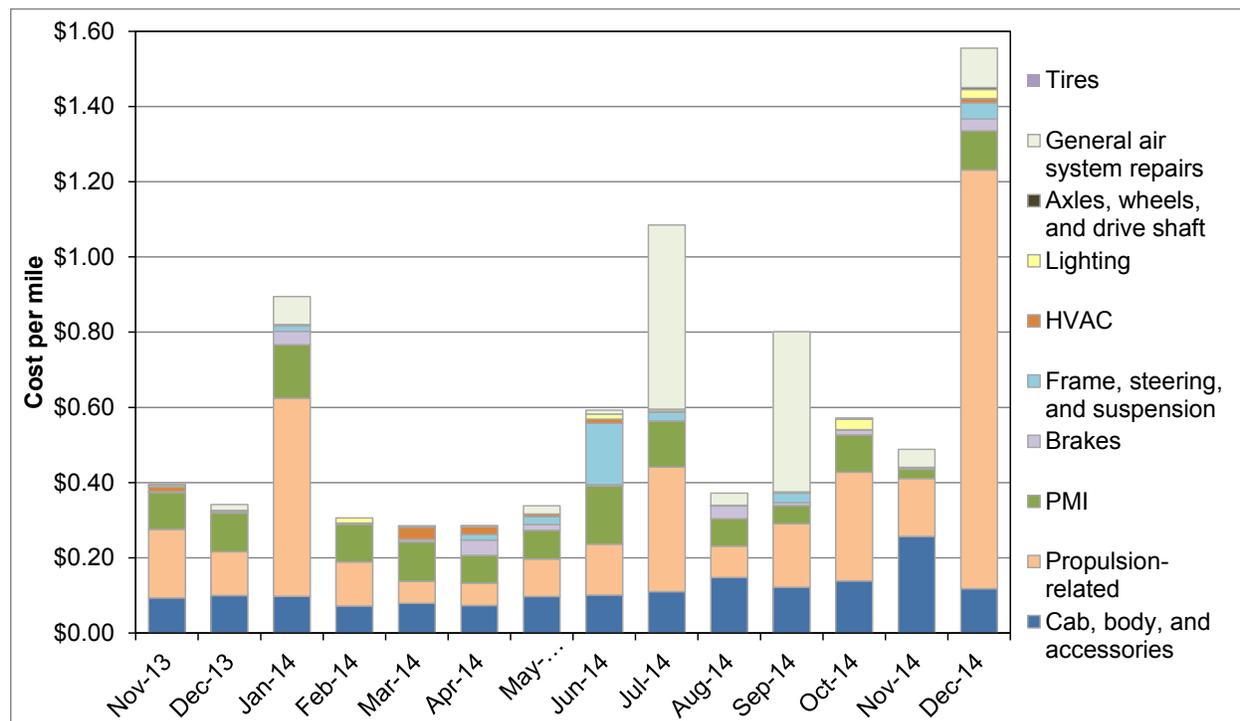


Figure 24. Monthly cost per mile by category for the ZEBAs buses (evaluation period)

Propulsion-Related Work Order Maintenance Costs

Propulsion-related vehicle systems include the exhaust, fuel, engine, electric propulsion, air intake, cooling, non-lighting electrical, and transmission systems. These systems have been separated to highlight maintenance costs most directly affected by the advanced propulsion system changes for the buses. Table 13 shows the propulsion-related system repairs by category for the three study groups during the reporting period. During the data period, the propulsion-related maintenance costs for the FCEBs were 30% higher than that of the Van Hool diesel buses. When compared to the new Gillig buses, the FCEBs’ propulsion-related maintenance costs were nearly 4 times higher. Removing the FC6 data lowers the propulsion costs for the ZEBAs buses to \$0.18 per mile.

Electric propulsion system maintenance costs accounted for 41% of the total propulsion cost for the FCEBs. Power plant system repairs accounted for only 15% of the total propulsion system costs. Issues with the electric drive system (29% of total propulsion system costs) and the cooling system (26%) contributed most to the cost. The majority of the propulsion costs for the Van Hool diesel buses were for the exhaust system and cooling system. The majority of the propulsion costs for the Gillig diesel buses were for the power plant. Appendix D and Appendix G provide figures showing the monthly labor and maintenance costs for the propulsion systems by sub-category.

Table 13. Propulsion-Related Work Order Maintenance Costs by System (Evaluation Period)

Maintenance System Costs	ZEBA	ZEBA Adjusted	Van Hool Diesel	Gillig Diesel
Mileage	417,757	416,833	226,166	685,681
Total Propulsion-Related Systems (Roll-up)				
Parts cost (\$)	43,434.68	29,987.75	17,978.67	18,102.44
Labor hours	1,130.4	896.3	474.4	491.3
Total cost (\$)	99,953.18	74,803.25	41,698.17	42,664.94
Total cost (\$) per mile	0.24	0.18	0.18	0.06
Exhaust System Repairs				
Parts cost (\$)	0.00	0.00	5,086.94	42.71
Labor hours	0.0	0.0	74.8	24.2
Total cost (\$)	0.00	0.00	8,824.44	1,253.21
Total cost (\$) per mile	0.00	0.00	0.04	0.00
Fuel System Repairs				
Parts cost (\$)	0.00	0.00	1,303.16	3,313.07
Labor hours	79.8	57.3	32.2	31.56
Total cost (\$)	3,989.00	2,864.00	2,912.66	4,891.07
Total cost (\$) per mile	0.01	0.01	0.01	0.01
Power Plant System Repairs				
Parts cost (\$)	25.00	0.00	1,578.39	3,278.76
Labor hours	296.6	247.3	115.6	132.52
Total cost (\$)	14,856.00	12,364.50	7,357.39	9,904.76
Total cost (\$) per mile	0.04	0.03	0.03	0.01
Electric Motor and Propulsion Repairs				
Parts cost (\$)	6,462.66	516.12	0.00	0.00
Labor hours	443.3	306.4	0.0	0.0
Total cost (\$)	28,627.16	15,835.12	0.00	0.00
Total cost (\$) per mile	0.07	0.04	0.00	0.00
Non-Lighting Electrical System Repairs (General Electrical, Charging, Cranking, Ignition)				
Parts cost (\$)	1,586.83	919.83	909.86	1,880.11
Labor hours	72.2	64.15	37.5	110.1
Total cost (\$)	5,194.33	4,127.33	2,785.86	7,385.11
Total cost (\$) per mile	0.01	0.01	0.01	0.01
Air Intake System Repairs				
Parts cost (\$)	16,415.80	15,889.48	2,921.71	4,012.04
Labor hours	97.7	95.73	51.8	55.48
Total cost (\$)	21,302.30	20,675.98	5,512.21	6,786.04
Total cost (\$) per mile	0.05	0.05	0.02	0.01
Cooling System Repairs				
Parts cost (\$)	18,944.39	12,662.32	5,524.64	4,012.04
Labor hours	140.8	128.31	142.1	52.2
Total cost (\$)	25,984.39	19,077.82	12,627.14	6,622.04
Total cost (\$) per mile	0.06	0.05	0.06	0.01
Transmission Repairs				
Parts cost (\$)	0.00	0.00	410.67	511.04
Labor hours	0.0	0.0	16.4	76.13
Total cost (\$)	0.00	0.00	1,228.17	4,317.54
Total cost (\$) per mile	0.00	0.00	0.01	0.01

Total Project Costs

Throughout the demonstration, the ZEBAs have incurred some costs that fall outside of the typical maintenance costs reported above. These costs were not included in the analysis presented in the previous maintenance cost sections. The following three activities have been handled primarily by AC Transit's maintenance staff assigned to the FCEBs:

- **Research and training:** In the early stages of implementing a new technology, it takes time for maintenance staff to learn how to maintain and troubleshoot problems with advanced components and systems. AC Transit tracks these costs as “research and training.” These costs have dropped over time as the maintenance staff has become familiar with the technology and taken over more of the maintenance work. During the evaluation period for the report, only 47 hours were attributed to research activities.
- **Shuttling FCEBs between depots:** For the majority of the demonstration AC Transit has operated the buses out of the Emeryville depot. Because the facility did not have a maintenance bay that was equipped to allow work on a hydrogen-fueled bus, AC Transit staff had to shuttle the buses to the Oakland depot where there is a maintenance bay outfitted for the FCEBs. This added to the labor costs for the buses and is tracked separately in the work orders. The agency is currently retrofitting one of the Emeryville maintenance bays similar to what was done at the Oakland depot. Once the retrofit is complete, this activity will no longer be necessary. Occasionally, the baseline diesel buses were also shuttled from one depot to another for maintenance repair. For a fair comparison, NREL also removed the costs for shuttling the diesel buses from the analysis.
- **Fueling and cleaning:** In the early stage of the demonstration, AC Transit had maintenance staff assigned specifically to the FCEBs for fueling and cleaning the buses. These activities for buses at a depot are typically handled by different staff during the evenings when all buses are prepared for the next morning pullout. Over the evaluation period for the report, the FCEBs have been worked into the overall process. There were only 20 hours attributed to this activity and they occurred during the first two months of the evaluation period.

These costs are considered non-recurring costs for the FCEBs; however, they add to the current cost per mile of the ZEBAs.

Table 14 shows the breakdown of these costs and how they affect the total cost per mile of the project. The table shows the non-recurring costs during three periods to show the decrease over time. The first time period was during the extended hydrogen station downtime (as described in the previous report) when the buses were not operating and therefore not accumulating miles. The second period was the evaluation period from the previous report, and the third is the evaluation period that is the focus of this report. The non-recurring costs for the ZEBAs have dropped dramatically over the last year and add only \$0.05 per mile to the operating cost of the buses for the evaluation period in this report. Once the Emeryville maintenance bay is completed, these costs should be completely eliminated.

Table 14. Maintenance Costs Including Non-Recurring Labor

	Mileage	Labor Hours	Total Cost	Cost per Mile
Station Downtime Period (May 2012–Feb 2013)				
Shuttle FCEBs	19,296	118.5	5,925	0.31
Research/training	19,296	1,703	85,169	4.41
Fuel and clean	19,296	908	45,412	2.35
Total	19,296	2,730	136,506	7.07
Evaluation Period (Mar 2013–Oct 2013)				
Shuttle FCEBs	259,065	211	10,537	0.04
Research/training	259,065	321	16,075	0.06
Fuel and clean	259,065	75	3,765	0.01
Total	259,065	608	30,376	0.12
Evaluation Period (Nov 2013–Dec 2014)				
Shuttle FCEBs	417,757	332	16,597	0.04
Research/training	417,757	47	2,350	0.01
Fuel and clean	417,757	20	975	0.00
Total	417,757	398	19,922	0.05

Costs for AC Transit’s extended warranty agreements with US Hybrid and EnerDel began in April 2014. While the cost for these agreements is covered through the FTA grant, other interested agencies should understand the current costs for FCEBs outside the initial warranty period. Table 15 summarizes the total costs for the ZEBAs and diesel baseline buses including the extra labor and extended warranty during the evaluation period. The cost for shuttling the diesel buses between depots adds less than one cent to the total cost per mile.

Table 15. Total Maintenance Cost per Mile Including Extra Labor and Extended Warranty (Evaluation Period)

	ZEBAs	Van Hool	Gillig
Maintenance labor hours	3,013.6	1,921.7	2,669.7
Extra labor hours	398.4	4.0	25.9
Total labor hours	3,412.1	1,925.7	2,695.7
Total parts cost	\$95,264	\$57,556	\$35,836
Extended warranty cost	\$287,790	—	—
Total cost per mile	\$1.33	\$0.68	\$0.25

What's Next for ZEBA

AC Transit's plans for the ZEBA demonstration are to continue operating four buses out of the Emeryville Division and eight buses at the Oakland Division. NREL will continue to evaluate the buses and will collect data and experience from the other operators should they decide to put the buses in service.

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All NREL hydrogen and fuel cell-related evaluation reports can be downloaded from the following website: www.nrel.gov/hydrogen/proj_fc_bus_eval.html.

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Appendix A: TRL Guideline Table

Technology Readiness Levels for FCEB Commercialization

Relative Level of Technology Development	Technology Readiness Level	TRL Definition	Description
Deployment	TRL 9	Actual system operated over the full range of expected conditions	The technology is in its final form. Deployment, marketing, and support begin for the first fully commercial products.
Technology Demonstration/ Commissioning	TRL 8	Actual system completed and qualified through test and demonstration	The last step in true system development. Demonstration of a limited production of 50 to 100 buses at a small number of locations. Beginning the transition of all maintenance to transit staff.
	TRL 7	Full-scale validation in relevant environment	A major step up from TRL 6 by adding larger numbers of buses and increasing the hours of service. Full-scale demonstration and reliability testing of 5 to 10 buses at several locations. Manufacturers begin to train larger numbers of transit staff in operation and maintenance.
	TRL 6	Engineering/pilot-scale validation in relevant environment	First tests of prototype buses in actual transit service. Field testing and design shakedown of one to two prototypes. Manufacturers assist in operation and typically handle all maintenance. Begin to introduce transit staff to technology.
Technology Development	TRL 5	Laboratory scale, similar system validation in relevant environment	Integrated system is tested in a laboratory under simulated conditions based on early modeling. System is integrated into an early prototype or mule platform for some on-road testing.
	TRL 4	Component and system validation in laboratory environment	Basic technological components are integrated into the system and begin laboratory testing and modeling of potential duty cycles.
Research to Prove Feasibility	TRL 3	Analytical and experimental critical function and/or proof of concept	Active research into components and system integration needs. Investigate what requirements might be met with existing commercial components.
Basic Technology Research	TRL 2	Technology concept and/or application formulated	Research technology needed to meet market requirements. Define strategy for moving through development stages.
	TRL 1	Basic principles observed and reported	Scientific research and early development of FCEB concepts.

Appendix B: ZEBA Fleet Summary Statistics

ZEBA Fleet Operations and Economics

	ZEBA 9/11–4/12 (Early Service)	ZEBA 5/12–2/13 (Station Downtime Period)	ZEBA 3/13–12/14 Data Period	ZEBA 11/13–12/14 (Report Evaluation Period)
Number of vehicles	12	12	12	12
Period used for fuel and oil op analysis	9/11–4/12	5/12–2/13	3/13–12/14	11/13–12/14
Total number of months in period	8	10	22	14
Fuel and oil analysis base fleet mileage	120,355	16,281	632,444	384,060
Period used for maintenance op analysis	9/11–4/12	5/12–2/13	3/13–12/14	11/13–12/14
Total number of months in period	8	10	22	14
Maintenance analysis base fleet mileage	147,129	19,296	676,822	417,757
Average monthly mileage per vehicle	1,598	—	2,564	2,487
Availability	56%	—	75%	72%
Fleet fuel usage (H ₂ in kg / diesel in gallons)	18,016.0	2,125.2	98,633.1	59,986.3
Total roadcalls	73	—	113	67
MBRC – all systems	2,014	—	5,990	6,235
Propulsion roadcalls	49	—	68	40
Propulsion MBRC	3,000	—	9,953	10,444
Fleet miles/kg hydrogen (1.13 kg H ₂)	6.68	7.66	6.41	6.40
Representative fleet MPG (energy equiv)	7.55	8.66	7.25	7.23
Hydrogen cost per kg	9.34	8.47	9.09	9.10
Fuel cost per mile	1.40	1.11	1.42	1.42
Total scheduled repair cost per mile	0.26	0.08	0.17	0.18
Total unscheduled repair cost per mile	1.05	2.91	0.45	0.41
Total maintenance cost per mile	1.31	3.00	0.62	0.59
Total operating cost per mile	2.71	4.10	2.04	2.01
Extended Warranty cost (beginning in April 2014)			\$287,790	\$287,790
Extra labor costs per mile (research, shuttling)	0.27	7.07	0.07	0.05
Total operating cost per mile (incl. warranty and extra costs)	2.98	11.24	2.53	2.75

Maintenance Costs

	ZEBA 9/11–4/12 (Early Service)	ZEBA 5/12–2/13 (Station Downtime Period)	ZEBA 3/13–12/14 Data Period	ZEBA 11/13–12/14 (Report Evaluation Period)
Fleet mileage	147,007	19,296	676,822	417,757
Total parts cost	31,727.9	9,854.4	139,781.4	95,264.1
Total labor hours	3,219.70	960.1	5,532.0	3,013.6
Average labor cost (@ \$50.00 per hour)	160,985.00	48,005.00	276,600.00	150,681.00
Total maintenance cost	192,712.88	57,859.44	416,381.43	245,945.05
Total maintenance cost per bus	16,059.41	4,821.62	34,698.45	20,495.42
Total maintenance cost per mile	1.31	3.00	0.62	0.59

Breakdown of Maintenance Costs by Vehicle System

	ZEBA 9/11–4/12 (Early Service)	ZEBA 5/12–2/13 (Station Downtime Period)	ZEBA 3/13–12/14 Data Period	ZEBA 11/13–12/14 (Report Evaluation Period)
Fleet mileage	147,007	19,296	676,822	417,757
Total Engine/Fuel-Related Systems (ATA VMRS 27, 30, 31, 32, 33, 41, 42, 43, 44, 45, 46, 65)				
Parts cost	5,957.71	8,597.79	78,177.83	43,434.68
Labor hours	1,012.7	611.9	2,211.0	1,130.4
Average labor cost	50,633.50	30,595.50	110,550.00	56,518.50
Total cost (for system)	56,591.21	39,193.29	188,727.83	99,953.18
Total cost (for system) per bus	4,715.93	3,266.11	15,727.32	8,329.43
Total cost (for system) per mile	0.38	2.03	0.28	0.24
Exhaust System Repairs (ATA VMRS 43)				
Parts cost	0.00	0.00	0.00	0.00
Labor hours	0.0	0.0	0.0	0.0
Average labor cost	0.00	0.00	0.00	0.00
Total cost (for system)	0.00	0.00	0.00	0.00
Total cost (for system) per bus	0.00	0.00	0.00	0.00
Total cost (for system) per mile	0.00	0.00	0.00	0.00
Fuel System Repairs (ATA VMRS 44)				
Parts cost	15.47	0.00	26.75	0.00
Labor hours	166.7	30.4	161.6	79.8
Average labor cost	8,335.00	1,520.50	8,080.50	3,989.00
Total cost (for system)	8,350.47	1,520.50	8,107.25	3,989.00
Total cost (for system) per bus	695.87	126.71	675.60	332.42
Total cost (for system) per mile	0.06	0.08	0.01	0.01
Power Plant (Engine) Repairs (ATA VMRS 45)				
Parts cost	260.89	145.88	259.96	25.00
Labor hours	204.0	172.1	590.8	296.6
Average labor cost	10,200.50	8,606.50	29,538.50	14,831.00
Total cost (for system)	10,461.39	8,752.38	29,798.46	14,856.00
Total cost (for system) per bus	871.78	729.37	2,483.21	1,238.00
Total cost (for system) per mile	0.07	0.45	0.04	0.04
Electric Propulsion Repairs (ATA VMRS 46)				
Parts cost	1,251.77	0.00	26,048.55	6,462.66
Labor hours	458.5	313.3	830.4	443.3
Average labor cost	22,924.00	15,663.00	41,520.00	22,164.50
Total cost (for system)	24,175.77	15,663.00	67,568.55	28,627.16
Total cost (for system) per bus	2,014.65	1,305.25	5,630.71	2,385.60
Total cost (for system) per mile	0.16	0.81	0.10	0.07

Breakdown of Maintenance Costs by Vehicle System (continued)

	ZEBA 9/11–4/12 (Early Service)	ZEBA 5/12–2/13 (Station Downtime Period)	ZEBA 3/13–12/14 Data Period	ZEBA 11/13–12/14 (Report Evaluation Period)
Electrical System Repairs (ATA VMRS 30-Electrical General, 31-Charging, 32-Cranking, 33-Ignition)				
Parts cost	1,747.91	2023.98	3675.76	1586.83
Labor hours	81.3	33.7	125.9	72.2
Average labor cost	4,064.50	1,687.00	6,293.50	3,607.50
Total cost (for system)	5,812.41	3,710.98	9,969.26	5,194.33
Total cost (for system) per bus	484.37	309.25	830.77	432.86
Total cost (for system) per mile	0.04	0.19	0.01	0.01
Air Intake System Repairs (ATA VMRS 41)				
Parts cost	2,152.28	6096.88	25288.54	16415.80
Labor hours	8.7	13.6	271.9	97.7
Average labor cost	435.50	678.00	13,594.50	4,886.50
Total cost (for system)	2,587.78	6,774.88	38,883.04	21,302.30
Total cost (for system) per bus	215.65	564.57	3,240.25	1,775.19
Total cost (for system) per mile	0.02	0.35	0.06	0.05
Cooling System Repairs (ATA VMRS 42)				
Parts cost	529.39	331.06	22878.26	18944.39
Labor hours	93.5	48.8	230.5	140.8
Average labor cost	4,674.00	2,440.50	11,523.00	7,040.00
Total cost (for system)	5,203.39	2,771.56	34,401.26	25,984.39
Total cost (for system) per bus	433.62	230.96	2,866.77	2,165.37
Total cost (for system) per mile	0.04	0.14	0.05	0.06
Hydraulic System Repairs (ATA VMRS 65)				
Parts cost	0.00	0.00	0.00	0.00
Labor hours	0.0	0.0	0.0	0.0
Average labor cost	0.00	0.00	0.00	0.00
Total cost (for system)	0.00	0.00	0.00	0.00
Total cost (for system) per bus	0.00	0.00	0.00	0.00
Total cost (for system) per mile	0.00	0.00	0.00	0.00
General Air System Repairs (ATA VMRS 10)				
Parts cost	3,875.75	0.00	34937.74	32040.70
Labor hours	66.4	10.3	146.0	101.0
Average labor cost	3,321.50	516.00	7,299.00	5,049.00
Total cost (for system)	7,197.25	516.00	42,236.74	37,089.70
Total cost (for system) per bus	599.77	43.00	3,519.73	3,090.81
Total cost (for system) per mile	0.05	0.03	0.06	0.09

Breakdown of Maintenance Costs by Vehicle System (continued)

	ZEBA 9/11–4/12 (Early Service)	ZEBA 5/12–2/13 (Station Downtime Period)	ZEBA 3/13–12/14 Data Period	ZEBA 11/13–12/14 (Report Evaluation Period)
Brake System Repairs (ATA VMRS 13)				
Parts cost	321.45	0.00	2729.83	2395.83
Labor hours	24.0	0.0	117.9	65.9
Average labor cost	1,200.00	0.00	5,897.00	3,297.00
Total cost (for system)	1,521.45	0.00	8,626.83	5,692.83
Total cost (for system) per bus	126.79	0.00	718.90	474.40
Total cost (for system) per mile	0.01	0.00	0.01	0.01
Transmission Repairs (ATA VMRS 27)				
Parts cost	0.00	0.00	0.00	0.00
Labor hours	0.0	0.0	0.0	0.0
Average labor cost	0.00	0.00	0.00	0.00
Total cost (for system)	0.00	0.00	0.00	0.00
Total cost (for system) per bus	0.00	0.00	0.00	0.00
Total cost (for system) per mile	0.00	0.00	0.00	0.00
Inspections Only - no parts replacements (101)				
Parts cost	0.00	0.00	0.00	0.00
Labor hours	669.0	19.5	1,239.6	788.1
Average labor cost	33,449.50	975.00	61,980.50	39,404.00
Total cost (for system)	33,449.50	975.00	61,980.50	39,404.00
Total cost (for system) per bus	2,787.46	81.25	5,165.04	3,283.67
Total cost (for system) per mile	0.23	0.05	0.09	0.09
Cab, Body, and Accessories Systems Repairs (ATA VMRS 02-Cab and Sheet Metal, 50-Accessories, 71-Body)				
Parts cost	18,550.84	1120.55	10735.34	8611.04
Labor hours	1,281.2	257.9	1,475.5	786.9
Average labor cost	64,059.00	12,896.50	73,775.00	39,344.50
Total cost (for system)	82,609.84	14,017.05	84,510.34	47,955.54
Total cost (for system) per bus	6,884.15	1,168.09	7,042.53	3,996.29
Total cost (for system) per mile	0.56	0.73	0.12	0.11
HVAC System Repairs (ATA VMRS 01)				
Parts cost	897.40	0.00	3129.51	1320.35
Labor hours	14.7	5.0	105.8	39.0
Average labor cost	735.00	249.00	5,291.50	1,950.00
Total cost (for system)	1,632.40	249.00	8,421.01	3,270.35
Total cost (for system) per bus	136.03	20.75	701.75	272.53
Total cost (for system) per mile	0.01	0.01	0.01	0.01

Breakdown of Maintenance Costs by Vehicle System (continued)

	ZEBA 9/11–4/12 (Early Service)	ZEBA 5/12–2/13 (Station Downtime Period)	ZEBA 3/13–12/14 Data Period	ZEBA 11/13–12/14 (Report Evaluation Period)
Lighting System Repairs (ATA VMRS 34)				
Parts cost	290.00	27.62	1317.14	330.30
Labor hours	24.4	3.3	82.0	51.5
Average labor cost	1,220.50	165.50	4,099.50	2,577.00
Total cost (for system)	1,510.50	193.12	5,416.64	2,907.30
Total cost (for system) per bus	125.88	16.09	451.39	242.28
Total cost (for system) per mile	0.01	0.01	0.01	0.01
Frame, Steering, and Suspension Repairs (ATA VMRS 14-Frame, 15-Steering, 16-Suspension)				
Parts cost	1,751.91	108.48	8751.43	7131.14
Labor hours	103.2	52.2	139.7	46.3
Average labor cost	5,161.00	2,607.50	6,982.50	2,316.00
Total cost (for system)	6,912.91	2,715.98	15,733.93	9,447.14
Total cost (for system) per bus	576.08	226.33	1,311.16	787.26
Total cost (for system) per mile	0.05	0.14	0.02	0.02
Axle, Wheel, and Drive Shaft Repairs (ATA VMRS 11-Front Axle, 18-Wheels, 22-Rear Axle, 24-Drive Shaft)				
Parts cost	5.48	0.00	2.61	0.00
Labor hours	22.6	0.0	13.5	4.5
Average labor cost	1,131.50	0.00	675.00	225.00
Total cost (for system)	1,136.98	0.00	677.61	225.00
Total cost (for system) per bus	94.75	0.00	56.47	18.75
Total cost (for system) per mile	0.01	0.00	0.00	0.00
Tire Repairs (ATA VMRS 17)				
Parts cost	0.00	0.00	0.00	0.00
Labor hours	0.0	0.0	1.0	0.0
Average labor cost	0.00	0.00	50.00	0.00
Total cost (for system)	0.00	0.00	50.00	0.00
Total cost (for system) per bus	0.00	0.00	4.17	0.00
Total cost (for system) per mile	0.00	0.00	0.00	0.00

Notes

1. To compare the hydrogen fuel dispensed and fuel economy to diesel, the hydrogen dispensed was also converted into diesel energy equivalent gallons. Actual energy content will vary by locations, but the general energy conversions are as follows:

Lower heating value (LHV) for hydrogen = 51,532 Btu/lb

LHV for diesel = 128,400 Btu/lb

1 kg = 2.205 lb

51,532 Btu/lb * 2.205 lb/kg = 113,628 Btu/kg

Diesel/hydrogen = 128,400 Btu/gal / 113,628 Btu/kg = 1.13 kg/diesel gal

2. The propulsion-related systems were chosen to include only those systems of the vehicles that could be affected directly by the selection of a fuel/advanced technology.

3. ATA VMRS coding is based on parts that were replaced. If there was no part replaced in a given repair, then the code was chosen by the system being worked on.

4. In general, inspections (with no part replacements) were included only in the overall totals (not by system). Category 101 was created to track labor costs for PM inspections.

5. ATA VMRS 02-Cab and Sheet Metal represents seats, doors, etc.; ATA VMRS 50-Accessories represents things like fire extinguishers, test kits, etc.; ATA VMRS 71-Body represents mostly windows and windshields.

6. Average labor cost is assumed to be \$50 per hour.

7. Warranty costs are not included.

Appendix C: ZEBA Fleet Summary Statistics—SI Units

ZEBA Fleet Operations and Economics

	ZEBA 9/11–4/12 (Early Service)	ZEBA 5/12–2/13 (Station Downtime Period)	ZEBA 3/13–12/14 Data Period	ZEBA 11/13–12/14 (Report Evaluation Period)
Number of vehicles	12	12	12	12
Period used for fuel and oil op analysis	9/11–4/12	5/12–2/13	3/13–12/14	11/13–12/14
Total number of months in period	8	10	22	14
Fuel and oil analysis base fleet kilometers	193,687	26,201	1,017,792	618,068
Period used for maintenance op analysis	9/11–4/12	5/12–2/13	3/13–12/14	11/13–12/14
Total number of months in period	8	10	22	14
Maintenance analysis base fleet kilometers	236,775	31,053	1,089,210	672,296
Average monthly kilometers per vehicle	2,572	—	4,126	4,002
Availability	1	—	1	1
Fleet fuel usage (H ₂ in kg / diesel in liters)	18,016	2,125	98,633	59,986
Total roadcalls	73	—	113	67
KMBRC – all systems	3,243	—	9,639	10,034
Propulsion roadcalls	49	—	68	40
Propulsion KMBRC	4,832	—	16,018	16,807
Fleet kg hydrogen/100 km (1.13 kg H ₂)	9.30	8.11	9.69	9.71
Rep. fleet fuel consumption (L/100 km)	31.16	27.17	32.46	32.51
Hydrogen cost per kg	9.34	8.47	9.09	9.10
Fuel cost per kilometer	0.87	0.69	0.88	0.88
Total scheduled repair cost per kilometer	0.01	0.05	0.10	0.11
Total unscheduled repair cost per kilometer	0.25	1.81	0.28	0.26
Total maintenance cost per kilometer	0.26	1.86	0.38	0.37
Total operating cost per kilometer	1.13	2.55	1.26	1.25
Extended Warranty cost (beginning in April 2014)			\$287,790	\$287,790
Extra labor costs per kilometer (research, shuttling)	0.17	4.40	0.05	0.03
Total operating cost per kilometer (incl. warranty and extra costs)	1.30	6.99	1.57	1.71

Maintenance Costs

	ZEBA 9/11–4/12 (Early Service)	ZEBA 5/12–2/13 (Station Downtime Period)	ZEBA 3/13–12/14 Data Period	ZEBA 11/13–12/14 (Report Evaluation Period)
Fleet mileage	236,775	31,053	1,089,210	672,296
Total parts cost	31,727.9	9,854.4	139,781.4	95,264.1
Total labor hours	3,219.70	960.10	5,532.00	3,013.62
Average labor cost (@ \$50.00 per hour)	160,985.00	48,005.00	276,600.00	150,681.00
Total maintenance cost	192,712.88	57,859.44	416,381.43	245,945.05
Total maintenance cost per bus	16,059.41	4,821.62	34,698.45	20,495.42
Total maintenance cost per kilometer	0.81	1.86	0.38	0.37

Appendix D: ZEBAs Monthly Maintenance Analysis Graphs

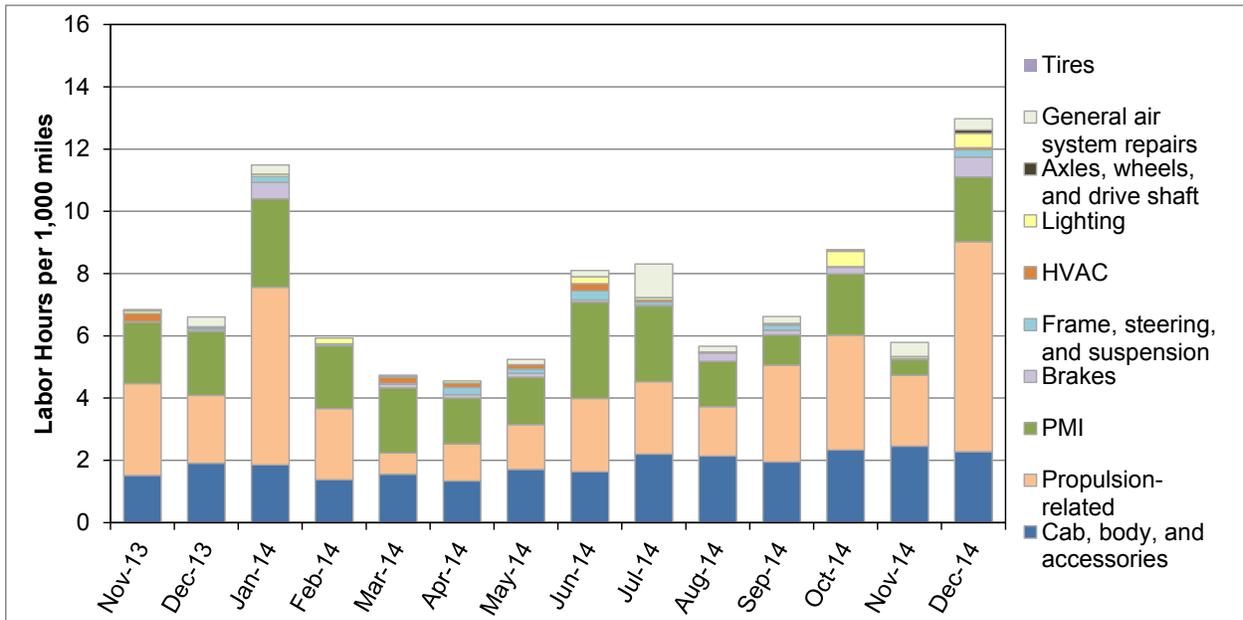


Figure D-1. Monthly labor hours by category for the ZEBAs buses

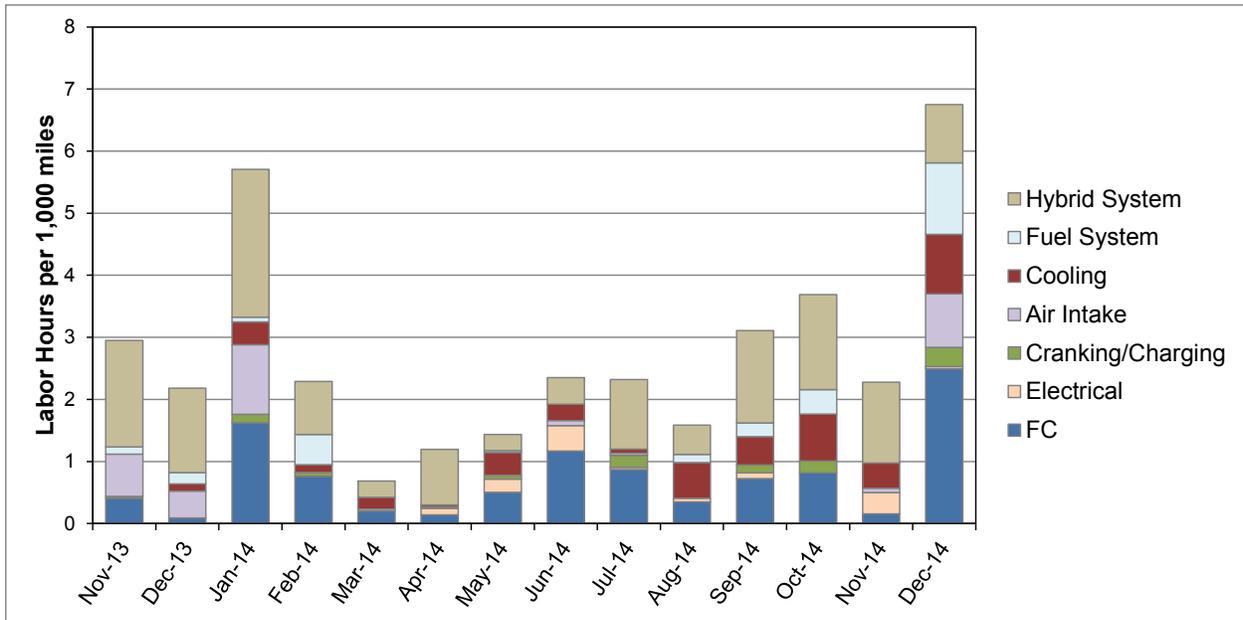


Figure D-2. Monthly propulsion system labor hours by sub-category for the ZEBAs buses

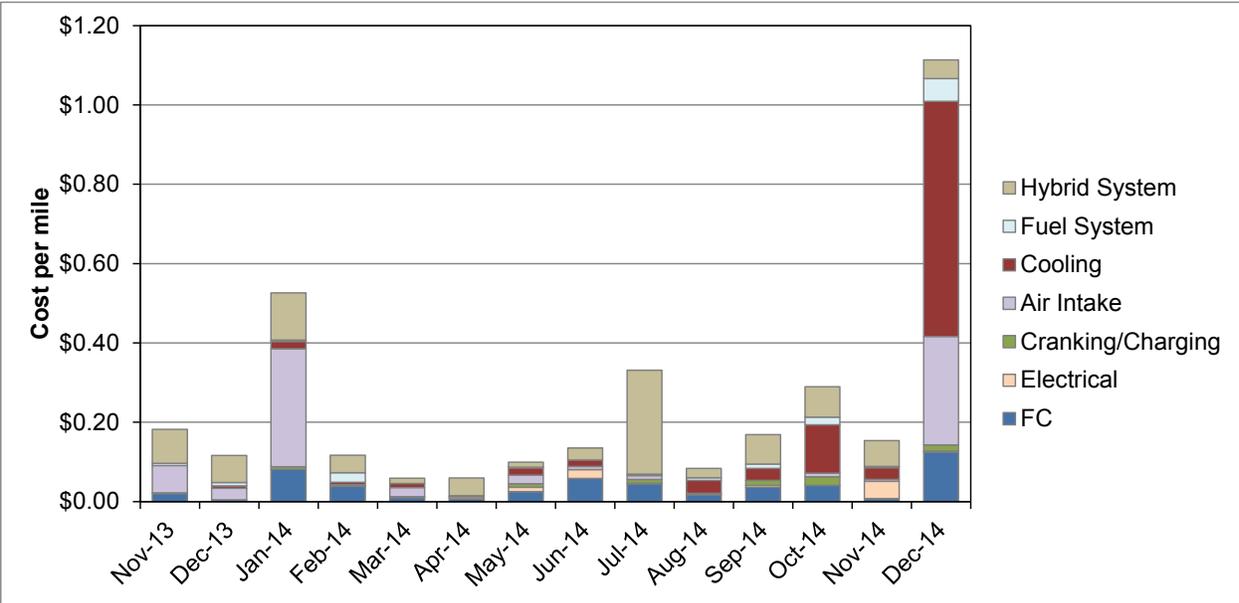


Figure D-3. Monthly propulsion system cost per mile by sub-category for the ZEBAs

Appendix E: Diesel Fleet Summary Statistics

Van Hool and Gillig Diesel Fleet Operations and Economics

	Van Hool Diesel 9/11–4/12 Early Service	Van Hool Diesel 5/12–12/14 Data Period	Van Hool Diesel 11/13–12/14 Report Evaluation Period	Gillig Diesel 7/13–12/14 Data Period	Gillig Diesel 11/13–12/14 Report Evaluation Period
Number of vehicles	3	4	4	10	10
Period used for fuel and oil op analysis	9/11–4/12	5/12–12/14	11/13–12/14	7/13–12/14	11/13–12/14
Total number of months in period	8	32	14	18	14
Fuel and oil analysis base fleet mileage	82,175	325,092	213,374	807,210	651,233
Period used for maintenance op analysis	9/11–4/12	5/12–12/14	11/13–12/14	7/13–12/14	11/13–10/13
Total number of months in period	8	32	14	18	14
Maintenance analysis base fleet mileage	83,676	425,724	226,166	911,819	685,681
Average monthly mileage per vehicle	3,635	4,225	4,349	4,847	4,898
Availability	79%	80%	82%	87%	88%
Fleet fuel usage (gallons)	20,532.1	83,390.3	54,036.9	188,057.9	149,411.3
Total roadcalls	24	101	53	125	82
MBRC – all systems	3,638	3,430	4,267	7,295	8,362
Propulsion roadcalls	14	41	23	42	27
Propulsion MBRC	5,977	8,451	9,833	21,710	25,396
Representative fleet MPG (energy equiv)	4.00	3.90	3.95	4.29	4.36
Diesel cost per gallon	3.18	2.96	2.87	2.92	2.87
Fuel cost per mile	0.79	0.76	0.73	0.68	0.66
Total scheduled repair cost per mile	0.13	0.14	0.15	0.11	0.12
Total unscheduled repair cost per mile	0.65	0.60	0.53	0.12	0.13
Total maintenance cost per mile	0.79	0.75	0.68	0.23	0.25
Total operating cost per mile	1.58	1.51	1.41	0.91	0.90

Maintenance Costs

	Van Hool Diesel 9/11–4/12 Early Service	Van Hool Diesel 5/12–12/14 Data Period	Van Hool Diesel 11/13–12/14 Report Evaluation Period	Gillig Diesel 7/13–12/14 Data Period	Gillig Diesel 11/13–12/14 Report Evaluation Period
Fleet mileage	83,676	425,724	226,166	911,819	685,681
Total parts cost	23,520.4	124,847.3	57,555.6	42,822.5	35,835.5
Total labor hours	837.8	3,873.5	1,921.7	3,358.3	2,669.7
Average labor cost (@ \$50.00 per hour)	41,890.50	193,673.50	96,083.00	167,914.50	133,487.00
Total maintenance cost	65,410.94	318,520.75	153,638.63	210,736.96	169,322.52
Total maintenance cost per bus	21,803.65	79,630.19	38,409.66	52,684.24	42,330.63
Total maintenance cost per mile	0.78	0.75	0.68	0.23	0.25

Breakdown of Maintenance Costs by Vehicle System

	Van Hool Diesel 9/11–4/12 Early Service	Van Hool Diesel 5/12–12/14 Data Period	Van Hool Diesel 11/13–12/14 Report Evaluation Period	Gillig Diesel 7/13–12/14 Data Period	Gillig Diesel 11/13– 12/14 Report Evaluation Period
Fleet mileage	83,676	425,724	226,166	911,819	685,681
Total Engine/Fuel-Related Systems (ATA VMRS 27, 30, 31, 32, 33, 41, 42, 43, 44, 45, 46, 65)					
Parts cost	8,142.90	47,153.10	17,930.50	22,574.86	18,102.44
Labor hours	201.9	1,112.3	474.4	597.0	491.3
Average labor cost	10,092.50	55,614.50	23,719.50	29,850.00	24,562.50
Total cost (for system)	18,235.40	102,767.60	41,650.00	52,424.86	42,664.94
Total cost (for system) per bus	6,078.47	25,691.90	10,412.50	13,106.21	10,666.24
Total cost (for system) per mile	0.22	0.24	0.18	0.06	0.06
Exhaust System Repairs (ATA VMRS 43)					
Parts cost	217.32	16,597.70	5,086.94	42.71	42.71
Labor hours	3.4	182.4	74.8	24.2	24.2
Average labor cost	170.00	9,117.50	3,737.50	1,210.50	1,210.50
Total cost (for system)	387.32	25,715.20	8,824.44	1,253.21	1,253.21
Total cost (for system) per bus	129.11	6,428.80	2,206.11	313.30	313.30
Total cost (for system) per mile	0.00	0.06	0.04	0.00	0.00
Fuel System Repairs (ATA VMRS 44)					
Parts cost	692.04	3,742.44	1,303.16	4,341.37	3,313.07
Labor hours	9.6	108.3	32.2	51.5	31.6
Average labor cost	480.00	5,414.50	1,609.50	2,573.00	1,578.00
Total cost (for system)	1,172.04	9,156.94	2,912.66	6,914.37	4,891.07
Total cost (for system) per bus	390.68	2,289.23	728.17	1,728.59	1,222.77
Total cost (for system) per mile	0.01	0.02	0.01	0.01	0.01
Power Plant (Engine) Repairs (ATA VMRS 45)					
Parts cost	3,767.42	5,205.46	1,530.22	4,973.59	3,278.76
Labor hours	100.0	307.6	115.6	167.7	132.5
Average labor cost	5,000.00	15,379.00	5,779.00	8,386.00	6,626.00
Total cost (for system)	8,767.42	20,584.46	7,309.22	13,359.59	9,904.76
Total cost (for system) per bus	2,922.47	5,146.11	1,827.31	3,339.90	2,476.19
Total cost (for system) per mile	0.10	0.05	0.03	0.01	0.01
Electric Propulsion Repairs (ATA VMRS 46)					
Parts cost	0.00	0.00	0.00	0.00	0.00
Labor hours	0.0	0.0	0.0	0.0	0.0
Average labor cost	0.00	0.00	0.00	0.00	0.00
Total cost (for system)	0.00	0.00	0.00	0.00	0.00
Total cost (for system) per bus	0.00	0.00	0.00	0.00	0.00
Total cost (for system) per mile	0.00	0.00	0.00	0.00	0.00

Breakdown of Maintenance Costs by Vehicle System (continued)

	Van Hool Diesel 9/11–4/12 Early Service	Van Hool Diesel 5/12–12/14 Data Period	Van Hool Diesel 11/13–12/14 Report Evaluation Period	Gillig Diesel 7/13–12/14 Data Period	Gillig Diesel 11/13– 12/14 Report Evaluation Period
Electrical System Repairs (ATA VMRS 30-Electrical General, 31-Charging, 32-Cranking, 33-Ignition)					
Parts cost	51.63	3,410.72	909.86	2,021.99	1,880.11
Labor hours	20.7	76.0	37.5	134.9	110.1
Average labor cost	1,032.50	3,801.00	1,876.00	6,745.00	5,505.00
Total cost (for system)	1,084.13	7,211.72	2,785.86	8,766.99	7,385.11
Total cost (for system) per bus	361.38	1,802.93	696.46	2,191.75	1,846.28
Total cost (for system) per mile	0.01	0.02	0.01	0.01	0.01
Air Intake System Repairs (ATA VMRS 41)					
Parts cost	801.89	3,988.27	2,921.71	4,828.69	4,012.04
Labor hours	16.9	112.9	51.8	59.3	55.5
Average labor cost	845.00	5,645.50	2,590.50	2,964.00	2,774.00
Total cost (for system)	1,646.89	9,633.77	5,512.21	7,792.69	6,786.04
Total cost (for system) per bus	548.96	2,408.44	1,378.05	1,948.17	1,696.51
Total cost (for system) per mile	0.02	0.02	0.02	0.01	0.01
Cooling System Repairs (ATA VMRS 42)					
Parts cost	1,484.11	11,773.15	5,524.64	4,807.48	4,445.32
Labor hours	48.0	241.3	142.1	58.8	52.2
Average labor cost	2,400.00	12,062.50	7,102.50	2,937.50	2,610.00
Total cost (for system)	3,884.11	23,835.65	12,627.14	7,744.98	7,055.32
Total cost (for system) per bus	1,294.70	5,958.91	3,156.79	1,936.24	1,763.83
Total cost (for system) per mile	0.05	0.06	0.06	0.01	0.01
Hydraulic System Repairs (ATA VMRS 65)					
Parts cost	0.00	1,807.22	243.29	786.72	619.40
Labor hours	0.0	45.3	4.1	9.3	9.1
Average labor cost	0.00	2,267.00	207.00	462.50	452.50
Total cost (for system)	0.00	4,074.22	450.29	1,249.22	1,071.90
Total cost (for system) per bus	0.00	1,018.56	112.57	312.31	267.98
Total cost (for system) per mile	0.00	0.01	0.00	0.00	0.00
General Air System Repairs (ATA VMRS 10)					
Parts cost	723.46	3,921.57	1,927.47	50.77	50.77
Labor hours	35.7	166.7	71.1	20.8	19.8
Average labor cost	1,785.00	8,336.50	3,556.50	1,041.00	991.00
Total cost (for system)	2,508.46	12,258.07	5,483.97	1,091.77	1,041.77
Total cost (for system) per bus	836.15	3,064.52	1,370.99	272.94	260.44
Total cost (for system) per mile	0.03	0.03	0.02	0.00	0.00

Breakdown of Maintenance Costs by Vehicle System (continued)

	Van Hool Diesel 9/11–4/12 Early Service	Van Hool Diesel 5/12–12/14 Data Period	Van Hool Diesel 11/13–12/14 Report Evaluation Period	Gillig Diesel 7/13–12/14 Data Period	Gillig Diesel 11/13–12/14 Report Evaluation Period
Brake System Repairs (ATA VMRS 13)					
Parts cost	7,301.74	26,590.23	13,189.27	2,219.67	2,219.67
Labor hours	83.5	317.4	118.7	101.5	101.5
Average labor cost	4,172.50	15,870.50	5,933.00	5,076.00	5,076.00
Total cost (for system)	11,474.24	42,460.73	19,122.27	7,295.67	7,295.67
Total cost (for system) per bus	3,824.75	10,615.18	4,780.57	1,823.92	1,823.92
Total cost (for system) per mile	0.14	0.10	0.08	0.01	0.01
Transmission Repairs (ATA VMRS 27)					
Parts cost	1,128.49	628.13	410.67	772.31	511.04
Labor hours	3.3	38.6	16.4	91.4	76.1
Average labor cost	165.00	1,927.50	817.50	4,571.50	3,806.50
Total cost (for system)	1,293.49	2,555.63	1,228.17	5,343.81	4,317.54
Total cost (for system) per bus	431.16	638.91	307.04	1,335.95	1,079.38
Total cost (for system) per mile	0.02	0.01	0.01	0.01	0.01
Inspections Only - no parts replacements (101)					
Parts cost	0.00	0.00	0.00	0.00	0.00
Labor hours	140.1	582.7	284.5	1,009.6	711.8
Average labor cost	7,005.00	29,136.00	14,226.00	50,477.50	35,587.50
Total cost (for system)	7,005.00	29,136.00	14,226.00	50,477.50	35,587.50
Total cost (for system) per bus	2,335.00	7,284.00	3,556.50	12,619.38	8,896.88
Total cost (for system) per mile	0.08	0.07	0.06	0.06	0.05
Cab, Body, and Accessories Systems Repairs (ATA VMRS 02-Cab and Sheet Metal, 50-Accessories, 71-Body)					
Parts cost	4,695.10	18,962.61	8,845.99	15,593.63	13,224.29
Labor hours	344.1	1,111.2	603.9	1,388.7	1,130.6
Average labor cost	17,203.00	55,562.00	30,194.00	69,435.00	56,530.00
Total cost (for system)	21,898.10	74,524.61	39,039.99	85,028.63	69,754.29
Total cost (for system) per bus	7,299.37	18,631.15	9,760.00	21,257.16	17,438.57
Total cost (for system) per mile	0.26	0.18	0.17	0.09	0.10
HVAC System Repairs (ATA VMRS 01)					
Parts cost	1,914.87	15,136.92	7,673.67	1,339.29	1,339.29
Labor hours	8.4	249.0	152.8	128.9	123.0
Average labor cost	420.00	12,451.00	7,641.00	6,444.50	6,149.50
Total cost (for system)	2,334.87	27,587.92	15,314.67	7,783.79	7,488.79
Total cost (for system) per bus	778.29	6,896.98	3,828.67	1,945.95	1,872.20
Total cost (for system) per mile	0.03	0.06	0.07	0.01	0.01

Breakdown of Maintenance Costs by Vehicle System (continued)

	Van Hool Diesel 9/11–4/12 Early Service	Van Hool Diesel 5/12–12/14 Data Period	Van Hool Diesel 11/13–12/14 Report Evaluation Period	Gillig Diesel 7/13–12/14 Data Period	Gillig Diesel 11/13– 12/14 Report Evaluation Period
Lighting System Repairs (ATA VMRS 34)					
Parts cost	71.59	1,224.45	613.43	592.47	587.16
Labor hours	1.3	68.5	48.5	35.7	33.2
Average labor cost	62.50	3,423.00	2,423.00	1,786.50	1,661.50
Total cost (for system)	134.09	4,647.45	3,036.43	2,378.97	2,248.66
Total cost (for system) per bus	44.70	1,161.86	759.11	594.74	562.17
Total cost (for system) per mile	0.00	0.01	0.01	0.00	0.00
Frame, Steering, and Suspension Repairs (ATA VMRS 14-Frame, 15-Steering, 16-Suspension)					
Parts cost	375.92	6,539.18	4,554.35	218.39	89.20
Labor hours	10.5	112.1	64.0	35.5	21.5
Average labor cost	525.00	5,603.00	3,198.00	1,773.00	1,073.00
Total cost (for system)	900.92	12,142.18	7,752.35	1,991.39	1,162.20
Total cost (for system) per bus	300.31	3,035.54	1,938.09	497.85	290.55
Total cost (for system) per mile	0.01	0.03	0.03	0.00	0.00
Axle, Wheel, and Drive Shaft Repairs (ATA VMRS 11-Front Axle, 18-Wheels, 22-Rear Axle, 24-Drive Shaft)					
Parts cost	294.86	5,310.44	2,772.77	233.39	222.70
Labor hours	12.5	150.5	101.8	23.8	21.3
Average labor cost	625.00	7,527.00	5,092.00	1,189.50	1,064.50
Total cost (for system)	919.86	12,837.44	7,864.77	1,422.89	1,287.20
Total cost (for system) per bus	306.62	3,209.36	1,966.19	355.72	321.80
Total cost (for system) per mile	0.01	0.03	0.03	0.00	0.00
Tire Repairs (ATA VMRS 17)					
Parts cost	0.00	0.00	0.00	0.00	0.00
Labor hours	0.00	8.0	2.0	16.8	15.8
Average labor cost	0.00	400.00	100.00	841.50	791.50
Total cost (for system)	0.00	400.00	100.00	841.50	791.50
Total cost (for system) per bus	0.00	100.00	25.00	210.38	197.88
Total cost (for system) per mile	0.00	0.00	0.00	0.00	0.00

Appendix F: Diesel Fleet Summary Statistics—SI Units

Van Hool and Gillig Diesel Fleet Operations and Economics

	Van Hool Diesel 9/11–4/12 Early Service	Van Hool Diesel 5/12–12/14 Data Period	Van Hool Diesel 11/13–12/14 Report Evaluation Period	Gillig Diesel 7/13–12/14 Data Period	Gillig Diesel 7/13–12/14 Report Evaluation Period
Number of vehicles	3	3	3	3	3
Period used for fuel and oil op analysis	9/11–4/12	5/12–12/14	11/13–12/14	7/13–12/14	11/13–12/14
Total number of months in period	8	32	14	18	14
Fuel and oil analysis base fleet kilometers	132,244	523,171	343,383	1,299,043	1,048,029
Period used for maintenance op analysis	9/11–4/12	5/12–12/14	11/13–12/14	7/13–12/14	11/13–10/13
Total number of months in period	8	32	14	18	14
Maintenance analysis base fleet kilometers	134,660	685,117	363,969	1,467,390	1,103,466
Average monthly kilometers per vehicle	5,611	7,137	8,666	27,174	26,273
Availability	1	1	1	1	1
Fleet fuel usage (L)	77,722	315,667	204,552	711,877	565,583
Total roadcalls	24	101	53	125	82
KMBRC – all systems	5,611	6,783	6,867	11,739	13,457
Propulsion roadcalls	14	41	23	42	27
Propulsion KMBRC	9,619	16,710	15,825	34,938	40,869
Rep. fleet fuel consumption (L/100 km)	58.77	60.34	59.57	54.80	53.97
Diesel cost/liter	0.84	0.78	0.76	0.77	0.76
Fuel cost per kilometer	0.49	0.47	0.45	0.42	0.41
Total scheduled repair cost per kilometer	0.21	0.09	0.09	0.07	0.07
Total unscheduled repair cost per kilometer	1.09	0.38	0.33	0.07	0.08
Total maintenance cost per kilometer	1.30	0.46	0.42	0.14	0.15
Total operating cost per kilometer	1.79	0.94	0.87	0.57	0.56

Maintenance Costs

	Van Hool Diesel 9/11–4/12 Early Service	Van Hool Diesel 5/12–12/14 Data Period	Van Hool Diesel 11/13–12/14 Report Evaluation Period	Gillig Diesel 7/13–12/14 Data Period	Gillig Diesel 7/13–12/14 Report Evaluation Period
Fleet kilometers	134,660	685,117	363,969	1,467,390	1,103,466
Total parts cost	23,520.4	124,847.3	57,555.6	42,822.5	35,835.5
Total labor hours	837.8	3,873.5	1,921.7	3,358.3	2,669.7
Average labor cost (@ \$50.00 per hour)	41,890.50	193,673.50	96,083.00	167,914.50	133,487.00
Total maintenance cost	65,410.94	318,520.75	153,638.63	210,736.96	169,322.52
Total maintenance cost per bus	21,803.65	106,173.58	51,212.88	70,245.65	56,440.84
Total maintenance cost per kilometer	0.49	0.46	0.42	0.14	0.15

Appendix G: Diesel Monthly Labor Hour Graphs

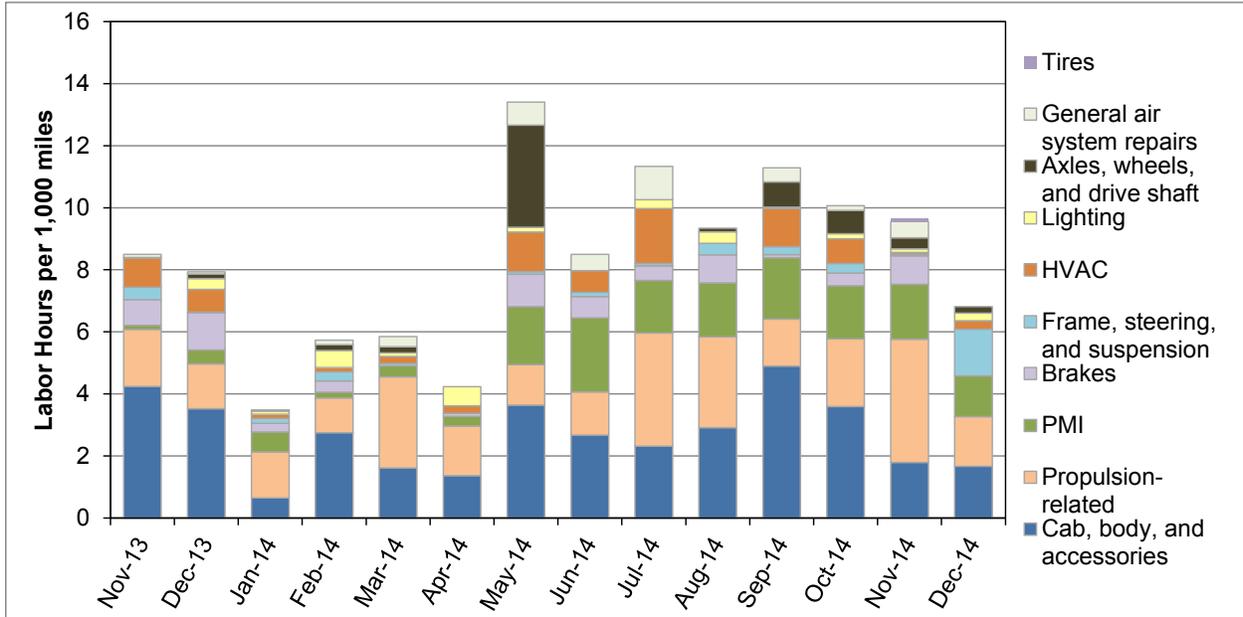


Figure G-1. Monthly labor hours by category for the Van Hool diesel buses

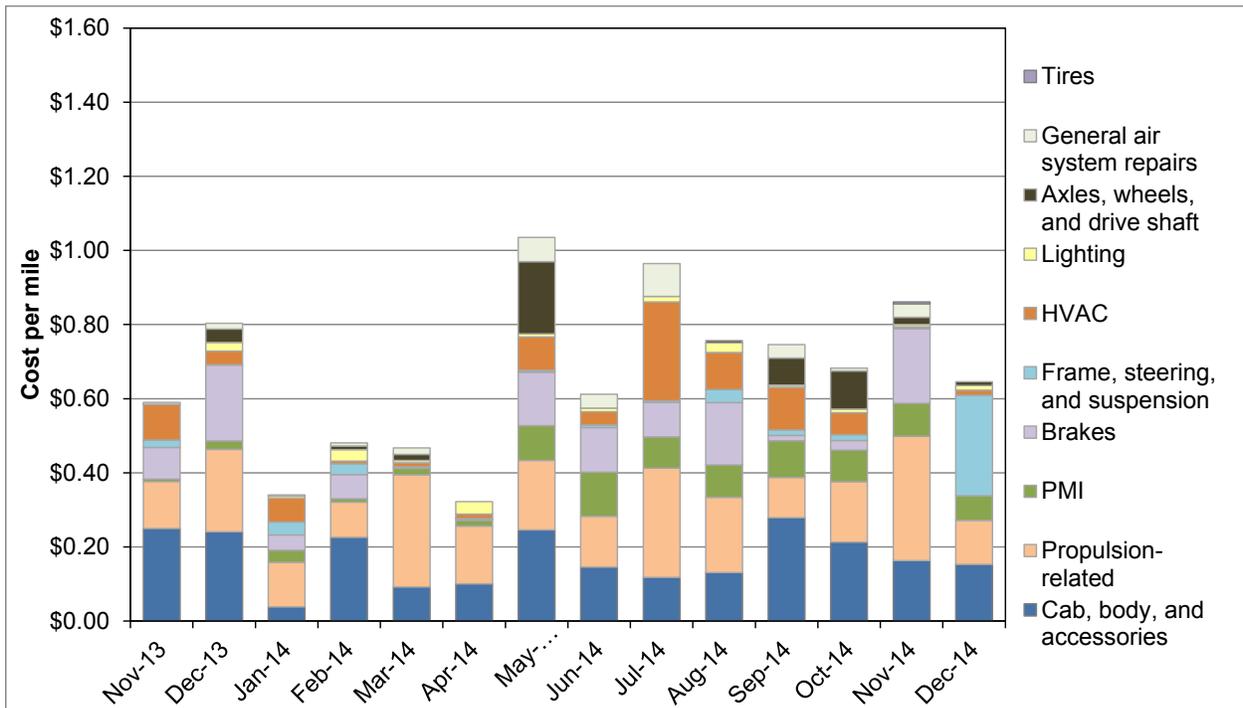


Figure G-2. Monthly cost per mile by category for the Van Hool diesel buses

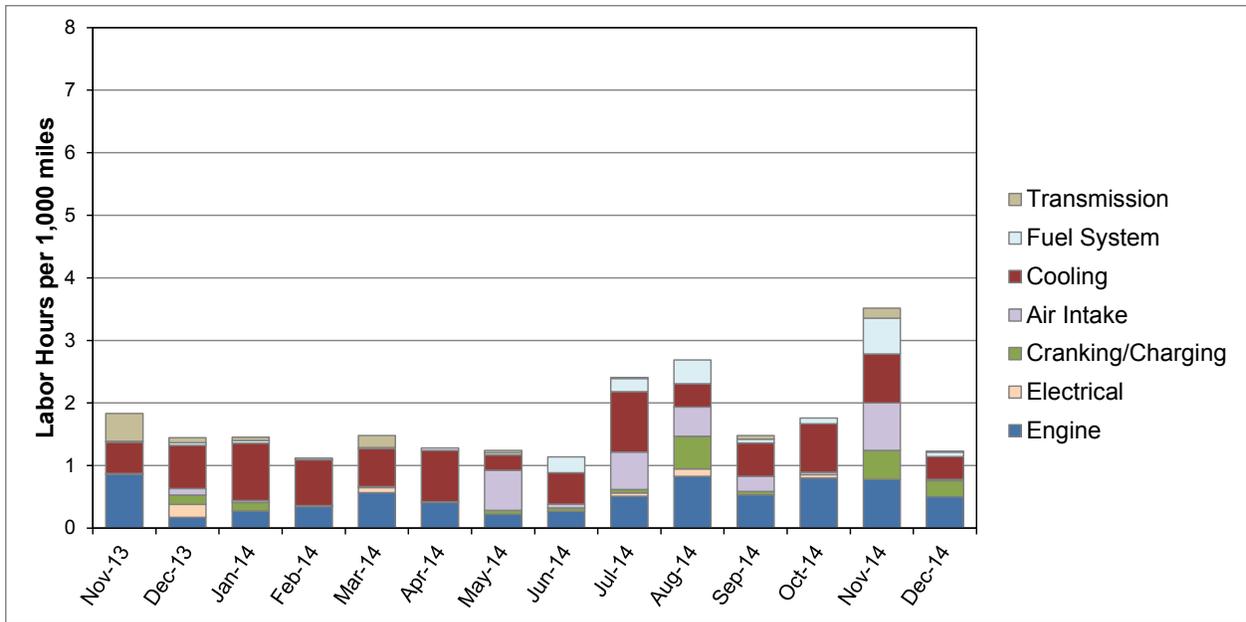


Figure G-3. Monthly propulsion system labor hours by sub-category for the Van Hool diesel buses

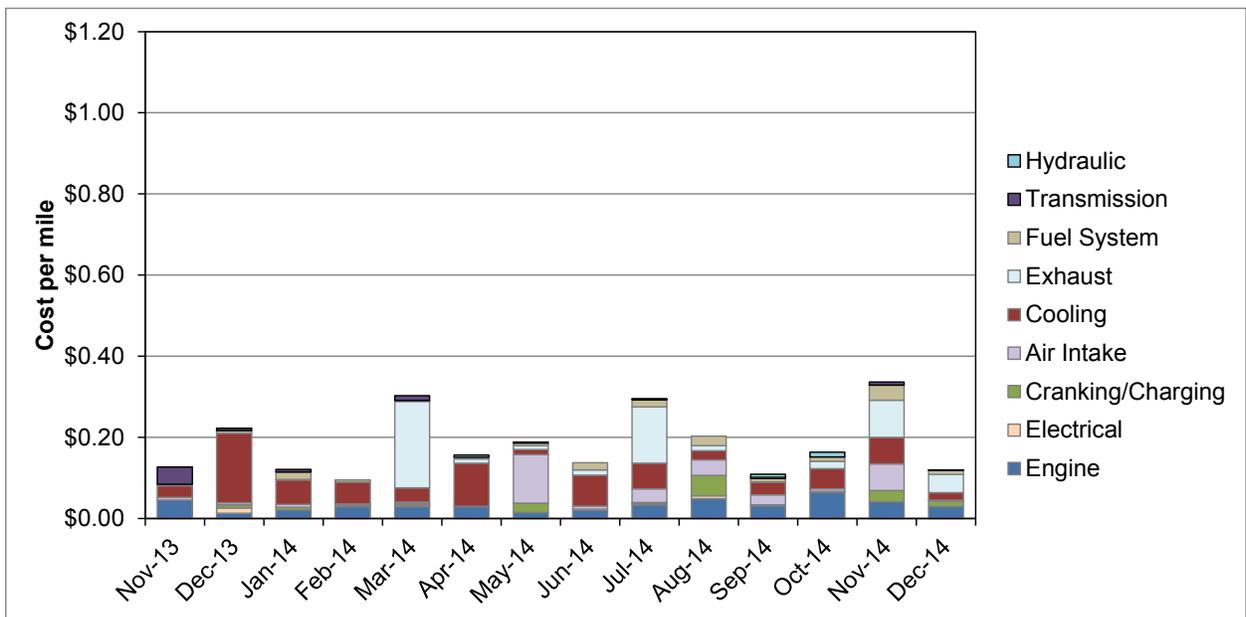


Figure G-4. Monthly propulsion system cost per mile by sub-category for the Van Hool diesel buses

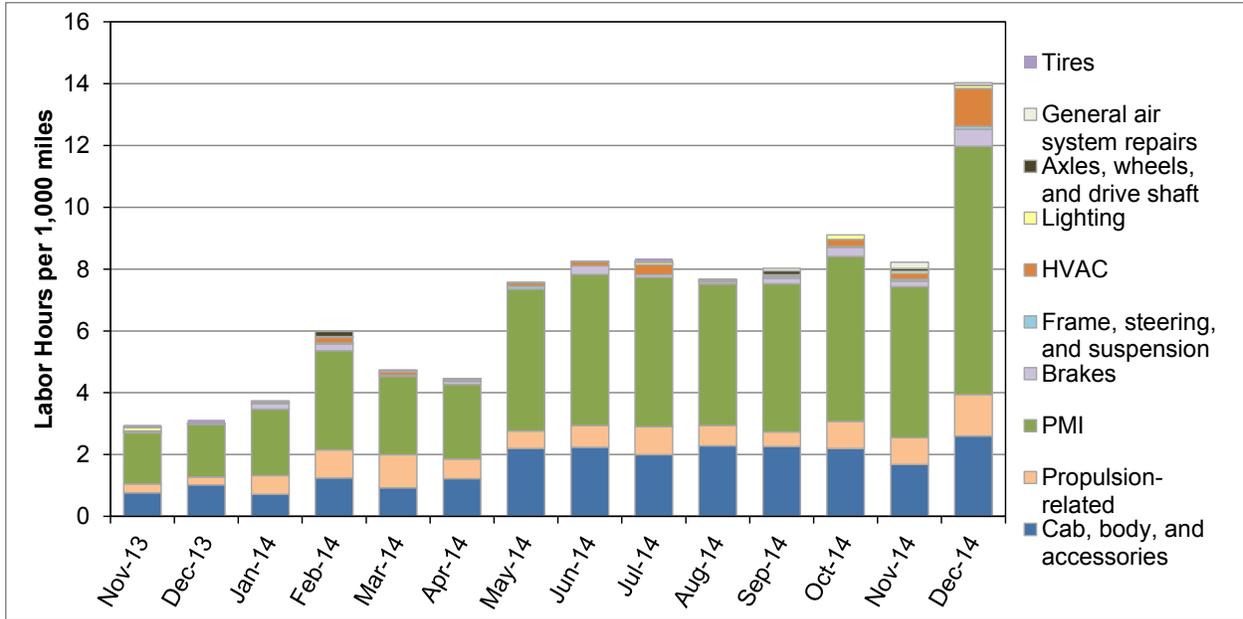


Figure G-5. Monthly labor hours by category for the Gillig diesel buses

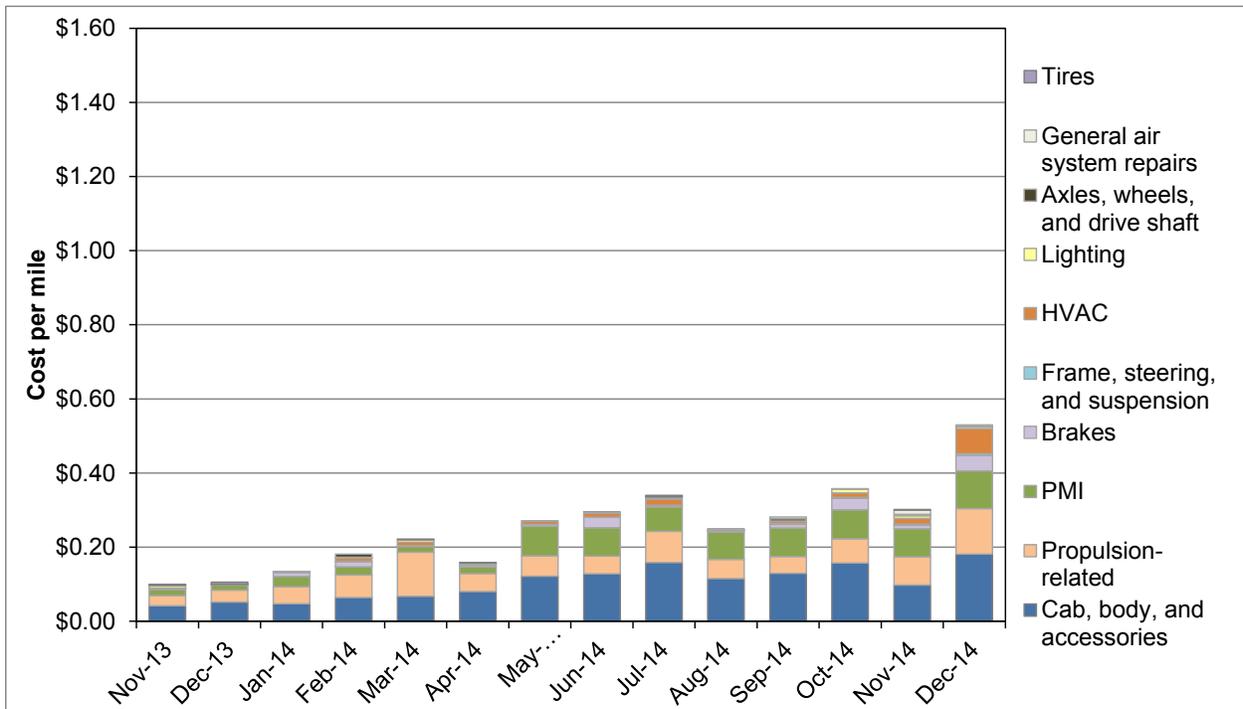


Figure G-6. Monthly cost per mile by category for the Gillig diesel buses

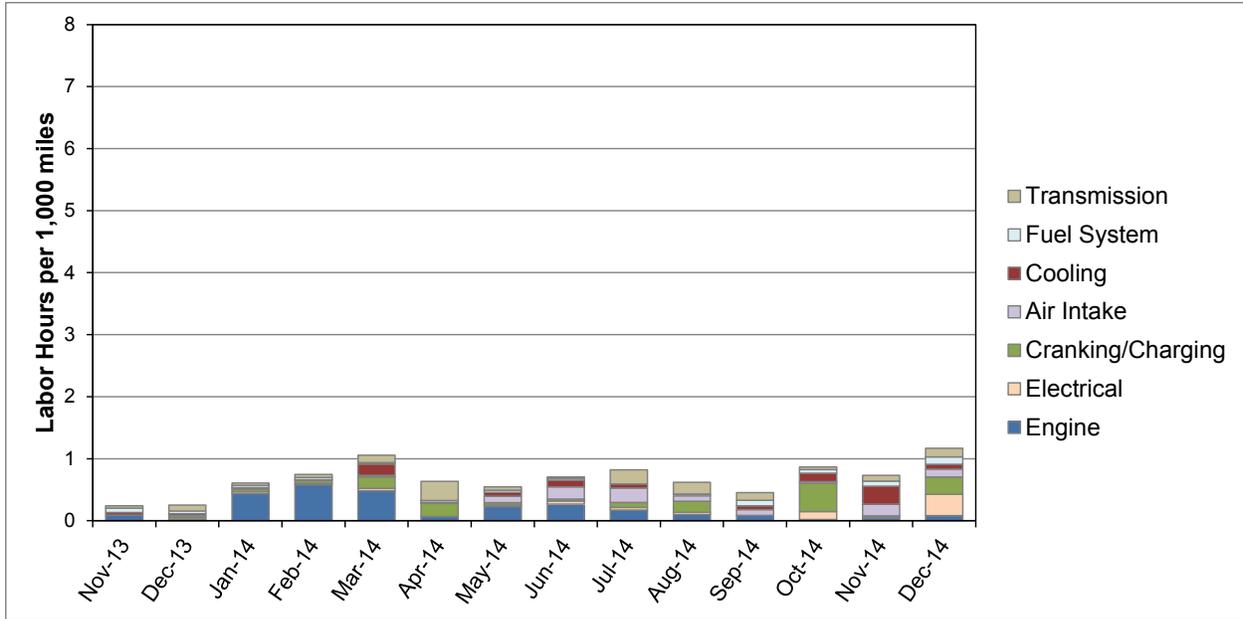


Figure G-7. Monthly propulsion system labor hours by sub-category for the Gillig diesel buses

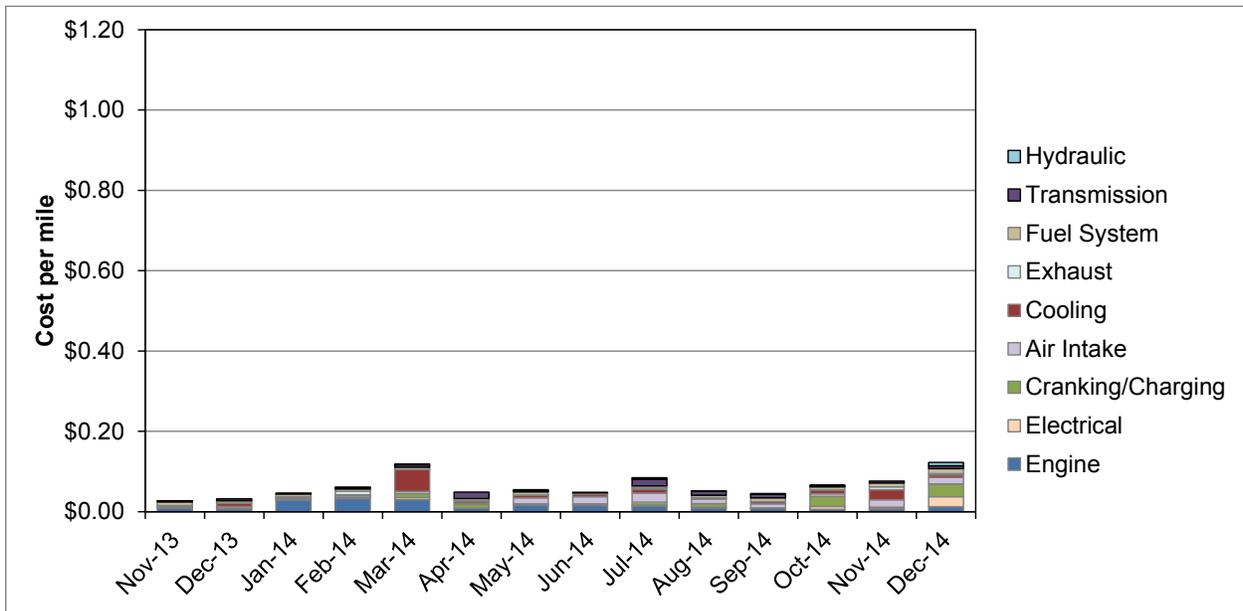


Figure G-8. Monthly propulsion system cost per mile by sub-category for the Gillig diesel buses